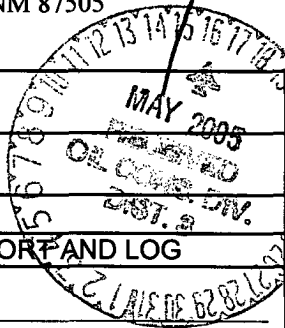


Submit to appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO.	30-045-33009
6. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER _____		7. Lease Name or Unit Agreement Name Atlantic Com LS
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER _____		
2. Name of Operator BP America Production Company		8. Well No. 3 C
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava		9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter L : 2025 Feet From The South Line and 915 Feet From The West Line Section 24 Township 31N Range 10W NMPM San Juan County		
10. Date Spudded 04/11/05	11. Date T.D. Reached 04/16/05	12. Date Compl. (Ready to Prod.) 05/05/05
13. Elevations (DF& RKB, RT, GR, etc.) 6446' GR		14. Elev. Casinghead
15. Total Depth 5949'	16. Plug Back T.D. 5949'	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By XX		19. Producing Interval(s), of this completion - Top, Bottom, Name 4760' - 5615' Blanco Mesaverde
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run RST + CMT Bond Log
22. Was Well Cored NO		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32	228'	13 1/2"	200 sxs	
7"	20#	2869'	8 1/2"	357 sxs	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	2746'	5944'	227		2 3/8"	5515'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
5302' - 5424'	3.125" gun @ 3 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5444' - 5505'	3.125" gun @ 2 JSPF		5302' - 5615'	125,896 LBS. OF 16/30 BRADY SAND IN 70 % QUALITY FOAM AND N2. THE LAST 32,377 LBS. OF SAND WAS TREATED WITH PROP NET.
5520' - 5615'	3.125" gun @ 3 JSPF		4760' - 5125'	122,427 LBS. OF 16/30 BRADY SAND IN 70 % QUALITY FOAM AND N2. DTHE LAST 23,179 LBS. OF SAND WAS TREATED WITH PROP NET.
4760' - 4952'	3.125" gun @ 3 JSPF			
4973' - 5091'	3.125" gun @ 2 JSPF			
5125' - 5126'	3.125" gun @ 3 JSPF			

28. PRODUCTION							
Date First Production (Est) 05/09/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing Gas Well					
Date of Test 05/05/05	Hours Tested 12 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 2074 MCF	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press. 3/4"	Casing Pressure 128#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vent						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Cherry Hlava</i>	Printed Name Cherry Hlava	Title Regulatory Analyst	Date 05/09/2005



1994

Southeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Atlantic Com LS 3C
30-045-33009
Completion Subsequent Report
05/10/2005

04/19/05 RU & RUN CBL & RST LOG.

04/27/05 TIH w/3.125" GUN & PERF LOWER FRUITLAND COAL 5302' – 5615' @ 2 & 3 SJPF (see form C-105) FRAC AS INDICATED ON C-105.

04/28/05 SET COMPOSITE FLW THROUGH BP @ 5250'. TIH & FRAC MV AS SHOWN ON FORM C-105 ATTACHED. TIH w/3.125" GUN & PERF & FRAC UPPER MV 4760' – 5125' @ 2 & 3 JSPP AS INDICATED ON FORM C-105 ATTACHED.

05/02/05 CLEAN OUT BP @5250' & FLOW WELL TO FLARE PIT. FLW TESTING

05/05/05 TIH & LAND 2 3/8" TBG @ 5515'.