

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-045-32343 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. LG-3876
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  QUINOCO STATE N				
2. Name of Operator HEC Petroleum, Inc. OGRID #009812	8. Well No #5				
3. Address of Operator C/o Mike Pippin LLC (Agent) 3104 N. Sullivan, Farmington, NM 87401	9. Pool name or Wildcat Basin Fruitland Coal				
4. Well Location  Unit Letter <u>P</u> : <u>760'</u> Feet From The <u>South</u> Line and <u>685'</u> Feet From The <u>East</u> Line  Section <u>2</u> Township <u>31N</u> Range <u>7W</u> NMPM San Juan County					
10. Date Spudded 5/4/05	11. Date T.D. Reached 5/9/05	12. Date Compl. (Ready to Prod.) 5/25/05	13. Elevations (DF& RKB, RT, GR, etc.) 6513' GL, 6528' KB	14. Elev. Casinghead 6515'	
15. Total Depth 3574'	16. Plug Back T.D 3528'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By	Rotary Tools: 0'-3574'	Cable Tools:
19. Producing Interval(s), of this completion - Top, Bottom, Name 3179' - 3242' Fruitland Coal				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run CBL, Open Hole Density			22. Was Well Cored NO		

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	230'	12-1/4"	177 cu.ft.	0
5-1/2"	15.5# J-55	3574'	7-7/8"	1352 cu.ft.	0

<b>24. LINER RECORD</b>					<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	3162'	

26. Perforation record (interval, size, and number) 6 - 0.48" SPF @ 3179' - 93', 3216' - 23', 3232' - 42'. Total 186 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3179' - 3242'      160,800# 16/30 Brady sand in 20# X-linked gel

**28. PRODUCTION**

Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in		
Date of Test 5/24/05	Hours Tested 12 hours	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 0 MCF/D	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Pres.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 0 MCF/D	Water - Bbl. 0 BW	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Mike Pippin</i>	Printed Name Mike Pippin	Title Petr. Engr. (Agent)	6/2/05	Date
E-mail Address mpippin@ddbroadband.net				

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2210'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2322'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3313'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology