

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

Jicarilla Contact 237

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA/Agreement, Name and/or N

070 FARMINGTON NM

8. Well Name and No.

EPCMU #11 (P-20)

9. API Well No.

30-039-06829

10. Field and Pool, or Exploratory Area

East Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Blvd., Farmington, NM 87401

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC.20-T27N-R1E

825' FSL & 825' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per approved Sundry Notice dated June 18, 2003 requesting TA status. The subsequent report was approved on October 21, 2003. See attached paperwork.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

June 2, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

JUN 07 2005

FARMINGTON FIELD OFFICE
BY *Sm*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Wall File
OCT 23 2003

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3a. Address
4900 College Blvd, FMN, NM 87402

3b. Phone No. (include area code)
505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
825' FSL, 825' FEL, Section 20, T-27N, R-1E

5. Lease Serial No.
Jicarilla 237

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA/Agreement, Name and/or No.
East Puerto Chiquito Mancos NM78389X

8. Well Name and No.
EPCMU #11 (P-20)

9. API Well No.
30-039-06829

10. Field and Pool, or Exploratory Area
Puerto Chiquito Mancos, East

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Kill well, GIH with pump bailer and clean out to 2369'; POH with bailer. GIH with 2-3/8" tubing, set cement plug from 2369' to 2339'. GIH with Baker Lok-set packer, set at 1896' with 4000# tension, 1 perforated joint below packer with bullplug. Filled annulus with packer fluid, passed MIT 7/24/2003. Well is now TA, pending use as injection well in EPCMU Tertiary Polymer Flood.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Steve Owen

Title Petroleum Engineer

Signature

Date October 8, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Division of Multi-Resources

Title

Date

OCT 21 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

REC'D JUN 23 2003

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JK 237
2. Name of Operator Benson-Montin-Greer Drilling Corp.		6. If Indian, Allottee or Tribe Name
3a. Address 4900 College Blvd, Farm, NM 87402	3b. Phone No. (include area code) (505) 325-8874	7. If Unit or CA/Agreement, Name and/or No. East Puerto Chiquito Mance Unit NM 78389X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 825' FSL & 825' FEL, Sec. 20, T27N, R1E.		8. Well Name and No. EPCMU # 11 (P-20)
		9. API Well No. 30-039-06829
		10. Field and Pool, or Exploratory Area East Puerto Chiquito Mance
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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BMG requests permission to temporarily abandon this well for potential use as an injecti well. Provided permission is given, BMG will do the following:

- 1) Pull tubing and run back in hole with packer on end of tubing.
- 2) Set packer @ \pm 1879' (end of 7" casing @ 1929', open-hole completion 1929-2200').
- 3) Pressure test casing to at least 550# for thirty minutes.

Appropriate NMOCDD personnel will be notified at least twenty-four hours prior to testing. Appropriate permission will be obtained prior to initiating the injection.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Josh Cooper

Title Engineer

Signature

Date 6/12/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

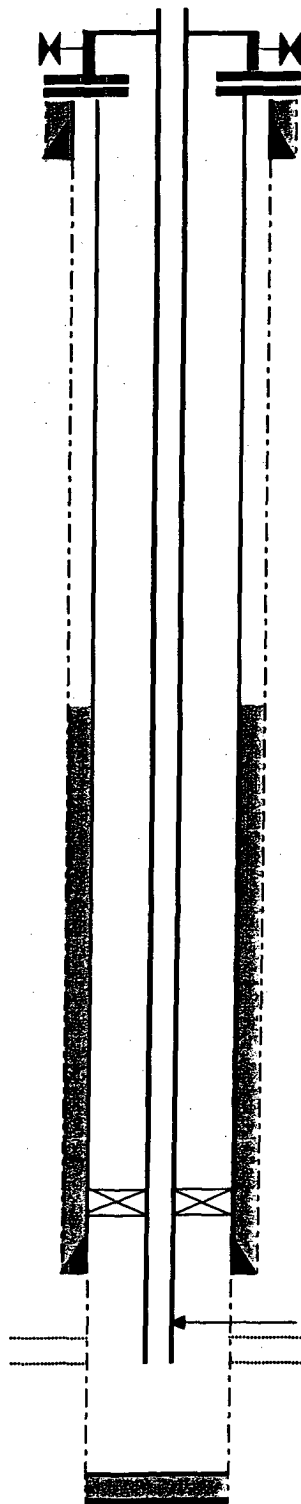
Approved by

Division of Multi-Resources Date JUN 18 2003

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Office

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Spud: 9/7/63

B-M-G DRILLING CORP., INC.
EPCMU #11 (P-20) API #30-039-06829
825 FSL-825 FEL, SEC 20 T27N-R1E

14" hole, 10 3/4" 32.75 # csg @ 99' w/ 125 sx cmt to surface

GL = 6953 ft. (?)
 RKB = 6965 ft. (?)

Logs: Induction-Gamma Ray

All depths referenced to KB unless otherwise noted

IP 15 BOPD, O BWPD, Gas TSTM 11/12/63



TOC @ 1105' from temperature survey

Deepened to 2360 on 9/19/64
 SI due to high GOR on 8/65

Cum. Oil: 7,469 bbls
 Cum. Gas: 923 Mscf
 Cum. Water: none reported

swb test: Rec 300' oil, swbd dry, no oil-gas-wtr 10/1/03

Baker A-3 lockset packer @ 1896 w/ 4000 # tension

8 3/4" hole, 7" 20# J-55 csg @ 1929' w/ 150 sx cmt

2 3/8" tbg set at 2244' (bullplugged, 1 perf'd jt)
 Niobrara "A" & "B" 2138'-2260' est

HFW @ 2355

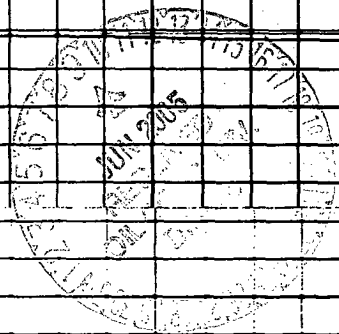
PBTD +/-2339' w/ 3 sx cmt
 TD 2360'

sdo 10/6/03

* * NOTE: Report states R-20 "shut-in due to excessively high GOR - 8/65"

* 6° hole deviation 1784' - 1930'

7" @ 1929'



OPEN HOLE NATURAL COMPLETION:
15 BOP, GAS TEST (12/2/63)



1800

1900

2000

2100

2200

TD = 2002' (10/15/63)

A'
(7/1/64)
(E-21)

(2127')

(2202')

EPCMU P-20

TIH w/ 67 Jts. $2\frac{3}{8}$ EU 8rd. Total.

(1) Bull Plugged Perf. Jt. @ 2244.26'

(1) Blank Jt. $2\frac{3}{8}$ EU 8rd.

(1) Perf. Jt.

(8) Jts $2\frac{3}{8}$ EU 8rd.

(1) X-over $2\frac{3}{8}$ X $2\frac{1}{8}$

(1) 4784, 6.078 model A-3 lok-set Packer. @ 1896.'

(1) X-over $2\frac{1}{8}$ X $2\frac{3}{8}$ w/ 4,000# Tension.

(56) Jts $2\frac{3}{8}$ EU 8rd.

Tagged TD - 2339'

pumped 3x down +bg.



Benson-Montin-Greer Drilling Corporation

Procedure to Run Packer

6/12/03

Well Name: EPCMU #11 (P-20) AFE #

API # 30-039-06829

Location: 825' FSL, 825' FWL, Sec. 20, T27N, R1E, Rio Arriba County, New Mexico

Field: East Puerto Chiquito Mancos

Elevation: 6953' GL

Current Status: Niobrara

Summary of Proposed Work: Run packer on tubing w/cut joints

Procedure:

1. MI well service unit.
2. Hold tailgate safety meeting to discuss safe practices & procedures.
3. RU well service unit. Kill well if necessary w/15 bbls fluid mixed w/shaletreat, corrosion inhibitor and polymer—use as little fluid as possible to kill well.
4. NU BOP.
5. TIH w/bailer & bail as much fill as possible.
6. Call office for tubing configuration.
7. Load backside w/packer fluid w/shaletreat, corrosion inhibitor and polymer.
8. ND BOP & RDMO WSU.

EOT 2220
1 61m k
1 1 P

bullpugged, per l

Packer = 1879

