•	Form 3160-5
	(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
RUREAU OF LAND MANAGEMENT

FORM APPROV	/ED
OMB NO: 1004-	0137
Expires March 31	200

ese Serial No.

60 Indian, Allottee or Tribe Name

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use For	111 10 32	•			
SUBMIT IN TRIPLICATE - Other instructions on reverse side $\frac{O70}{ARMINO}$				F 4 Unit or CA/Agreement, Name and/or No TON NM 8. Well Name and No. Valencia Canyon #2 Unit	
Oil Well X Gas Well Other Name of Operator					
ATO Energy Inc. Sa. Address 2700 Farmington Ave., Bldg. K. Ste Location of Well (Footage, Sec., T., R., M., or Survey Inc.) 1050' FNL & 1140' FEL, Sec 27, T28N	3b. Phone No. (<i>include are</i> 505-3.	ea code) 24-1090	9. API Well No. 30-039-21112 10. Field and Pool, or I Choza Mesa Pictu 11. County or Parish, S	red Cliffs	
12. CHECK APPROPRIATE	Rio Arriba	NM			
TYPE OF SUBMISSION	BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	· /	ater Shut-Off
	Casing Repair	New Construction	Recomplet	e 📙 Ot	her

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

X Plug and Abandon

Plug Back

Temporarily Abandon

Water Disposal

XTO Energy Inc completed the plugging and abandonment of this well per the attached document.

Change Plans

Convert to Injection



\$3105

Final Abandonment Notice

14. I hereby certify that the foregoing is thue and correct Name (Printed Typed) (HOLLY C. PERKINS	Title REGULATORY COMPLIAN	NCE TECH
Mally C. Vertus	Date 6/6/2005	
77	ERAL OR STATE OFFICE USE	ACCEPTED FOR HECORD
Approved by	Title	Date JUN 0 9 2005
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subjewhich would entitle the applicant to conduct operations thereon.	FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

XTO Company Valencia Canyon #2 June 1, 2005 Page 1 of 1

1050' FNL & 1140' FEL, Section 27, T-28-N, R-4-W Rio Arriba County, NM Lease Number: NMNM-14921 API #30-039-21112

Plug & Abandonment Report

Work Summary:

Notified BLM on 5/27/05 Notified NMOCD on 5/27/05

- 5/27/05 MOL and RU rig. Well pressures: 550# on casing, 550# on tubing, 0# on bradenhead. Blow well down. Kill well with 50 bbls of water. ND wellhead. NU BOP, test. TOH with 129 joints 2.375", 4043'.
- 5/31/05 Connect the pump line to the bradenhead valve. Load bradenhead with 0.25 bbl of water and pressure test to 600#, held OK. Round trip 4.5" casing scraper to 4043'. TIH and set 4.5" DHS CR at 4011'. Pressure test the tubing to 1200#, held OK. Load the casing with 56 bbls of water and pressure test to 600#, held OK.

Plug #1 with CR at 4011', spot 45 sxs Type III cement (59 cf) inside casing from 4011' up to 3348' to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH to 2476'.

Plug #2 with 11 sxs Type III cement (15 cf) inside casing from 2476' up to 2314' to cover the Nacimiento top. TOH to 376'.

Plug #3 with 40 sxs Type III cement (53 cf) inside 4.5" casing from 376' to surface. circulate good cement out the 4.5" casing. TOH and LD all tubing. ND BOP. Dig out and cut off wellhead. Found cement at the surface in the casing and annulus. Install P&A marker with 25 sxs of Type III cement. RD & MOL.

No BLM representative was on location.