

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

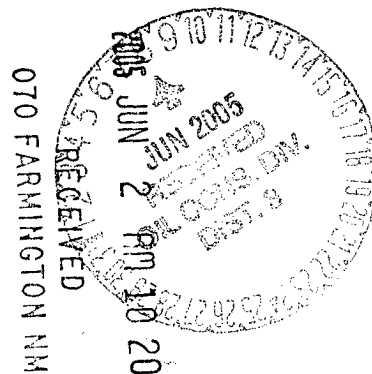
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: Dry Hole		5. Lease Serial No. Jicarilla Contact 236
2. Name of Operator Benson-Montin-Greer Drilling Corp.		6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe
3a. Address 4900 College Blvd., Farmington, NM 87401	3b. Phone No. (include area code) 505-325-8874	7. If Unit or CA/Agreement, Name and/or N East Puerto Chiquito Mancos Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 25-T27N-R1W 900' FSL & 1650' FWL 1815/N - 825/E		8. Well Name and No. EPCMU #19 (H-25)
		9. API Well No. 30-039-82268
		10. Field and Pool, or Exploratory Area East Puerto Chiquito Mancos
		11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

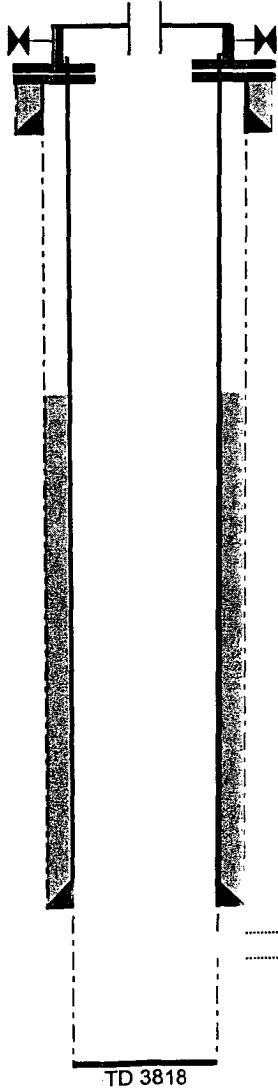
See attached procedure and wellbore diagram.



14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Trudy Grubelnik	Title Production Technician
Signature <i>Trudy Grubelnik</i>	Date May 26, 2005
THIS SPACE FOR FEDERAL OR STATE USE	
Approved by Original Signed: Stephen Mason	Date JUN 06 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on reverse)

NMOC



Spud: 12/10/64

B-M-G DRILLING CORP., INC.
EPCMU #19 (H-25) API #30-039-82268
1815' FNL-825' FEL, SEC 25 T27N-R1W

14" Hole, 10 3/4" 32.75# csg at 100', circ cmt

GL = 7254'

KB = 7263'

Logs: Induction Electric

All depths referenced to KB unless otherwise noted

TOC at 2030' Temp Log 6/9/65

Mesaverde 2110'-2510

Cum. Oil: 0

Cum. Gas: 0

Cum. Water: 0

8 3/4" hole, 7" 20# J-55 csg @ 3515' w/ 300 sks cmt

Niobrara "A" & "B" 3635'-3750'

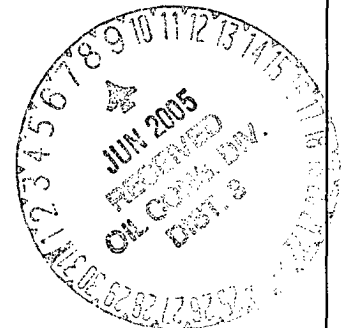
Ran 5 1/2" csg to 3656' to shut-off wtr, pulled after reaching TD

Drilled OH with cable tools

60 gal muddy wtr, 6 gal muddy oil at TD

Water-TDS 23,672 ppm

TD 3818



sdo 5/23/05

Plugging Procedure
EPCMU #19 (H-25)
NE/4 Sec 25 T27N-R1W

1. MIRU Well Service Unit. TIH with 2 3/8" tbg, check for fill in OH. TOH with tbg.
2. Set 7" 20#/ft CR at 3500', perf 4 squeeze holes at ^{150'} 300'. TIH with 2 3/8" tbg, sting into CR, squeeze OH with 25 sks regular cement, TOH with tbg. *Bring top of cement to 3343'*
3. Pump into 7", attempt to establish returns to surface, if successful bullhead 150 sks regular cement, ~~displace to 250' with mud.~~ *inside + outside 7" casing*
4. Cut-off csg 3' below ground level, restore surface.

plug from 2158' - 2058' to cover Mannville top.

