Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Febbs, NM 88240 District II			30-045-32342
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease:
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKTO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C_101) FOR SUCH			O'SHEA 3
PROPOSALS.) 1. Type of Well: Oil Well	P 3 Feb. 1 CIII F 3		8. Well Number: #3
2. Name of Operator			9. OGRID Number: 009812
HEC PETROLEUM INC.			
3. Address of Operator: c/o Agent, Mike Pippin LLC		10. Pool name or Wildcat	
3104 N. Sullivan, Farmington, NM 87401 505-327-4373		BASIN FRUITLAND COAL	
4. Well Location			
Unit Letter E: 1340 feet from the North line and 1035 feet from the West line			
Section 3 Township 31N Range 13W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Snow whether DR, RRB, R1, GR, etc.) 5847' GL			
Pit or Below-grade Tank Application ☑ or Closure ☐			
Pit type Production Depth to Groundwater 50'-100' Distance from nearest fresh water well 200'-1000' Distance from nearest surface water <200'			
Pit Liner Thickness: mil Below-Grade Tank: Volume 110 bbls; Construction Material Steel			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			SEQUENT REPORT OF: K
TEMPORARILY ABANDON			_
PULL OR ALTER CASING			
OTHER: Register Steel Pro	ter Steel Production Pit 🕅 OTHER:		
OTHER: Register Steel Production Pit OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
We intend to install a below grade, 110 bbls, steel tank on this new Fruitland Coal well. This produced water tank will be double walled			
with a leak detection system.			
When the production pit is closed, it will be closed as per our general pit closing guidelines on file at the NMOCD.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE With LEASIN TITLE Agent, Petroleum Engineer DATE 6/2/05			
SIGNATURE Matter TITLE Agent, Petroleum Engineer DATE 6/2/05			
Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No.: 505-327-4573			
For State Use Only			
APPROVED BY: SEPUTY OIL & GAS INSPECTOR, DIST. & DATE DATE			
Conditions of Approval (if any):			
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