Office District I Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources May 27, 2004 WELL API NO. 30-045-33091 5. Indicate Type of Lease STATE FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 2015 PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Form C-103 May 27, 2004 WELL API NO. 30-045-33091 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Bruington 8. Well Number
MELL API NO. 30-045-33091
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PROPOSALS.) 1. Type of Well: 8. Well Number
Oil Well Gas Well X Other Yes Well X Other Yes Y
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 14538
3. Address of Operator 10. Pool name or Wildcat
3401 E. 30TH STREET, FARMINGTON, NM 87402 Basin Dakota/ Blanco Mesaverde
4. Well Location Unit Letter C: 970 feet from the North line and 1680 feet from the West line
Section 25 Township 31N Range 11W NMPM County San Juan, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application X or Closure
Pit type New Drill Depth to Groundwater >50 Distance from nearest fresh water well >1000' Distance from nearest surface water > 1000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB
OTHER: New Drill X OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.
Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the
Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction /
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