Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-27052 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	A EAGA	SF-078766
87505	TIONS AND DEPONTS OF WELLS	
SUNDRY NO	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APP	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Rosa
PROPOSALS.)	Gas Well 🛛 Other? Of a	8. Well Number 18B
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator Williams	s Production Company, LLC	9. OGRID Number 120782
3. Address of Operator	Troduction Company, ELO	10. Pool name or Wildcat
	dard Ave., Ignacio, CO 81137	Mesa Verde/DK
4. Well Location	45 (5.15) A. Osp	
	:_945 feet from the S line and185	5 feet from the E line
	Township 31N Range 06W NMPM	County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
6236' GR		
Pit or Below-grade Tank Application ⊠ or Closure □		
Pit type_Drlg/Completion_Depth to Groundwater_>100 ft_Distance from nearest fresh water well_>1000 ft_ Distance from nearest surface water_>300 ft_		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING [☐ MULTIPLE COMPL ☐ CASING/CEME	NT JOB
OTHER.		
OTHER:	OTHER:	and give portinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
F		
Drilling/Completion pit to be located approximately 50 to 75 feet from well head. Pit multi-use drilling and completion to avoid		
additional site disturbance and pit will be considered out of service once production tubing set. Pit to be constructed,		
operated and closed in accordance with NMOCD guidelines and Williams procedures.		
This pit will also be used for the	e new Fruitland Coal well Rosa 201A (API# 30-03	9-27417) to be located on the same common
well site pad. The pit will remain in use until both wells are completed and tubing set.		
•	,	
I hereby certify that the information	on above is true and complete to the best of my knowle	dge and belief. I further certify that any pit or below-
grade tank has been/will be constructed	or closed according to NMOCD guidelines \boxtimes , a general permit	or an (attached) alternative OCD-approved plan .
CICLUM TO THE CONTRACT OF THE		
SIGNATURE	TITLE EH&S Speciali	<u>st</u> DATE <u>6/6/05</u>
Type or print name Michael K. Lane E-mail address: myke.lane@williams.com Telephone No. 970-563-3319		
For State Use Only	GEPUTY OIL & GAS	INSPECTAB DIST RE MILAI R
/		Commercial Control Control - 17 AA
5/7	/ 	2005
APPROVED BY: Conditions of Approval (if any):	/ 	DATE