Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

FORM APPROVED OMB No. 1004-0135

Expires November 30, 2000

SUNDRY N	5. Lease Serial No.						
Do not use this form	SF - 078336B						
Form	6. If Indian, Allottee or tribe Name						
SUBMIT IN TRIPLI	side	7. Unit or CA/Agreeme	ent, Name and/or No.				
1. Type of Well	1 21	8. Well Name and No.					
Oil Well X Gas Well	Other		Y MAI	160 Co.7	/ Barrett A #11	& Barrett LS # 3A	
2. Name of Operator	5005 Y	9. API Well No.					
BP America Production Company	Attn: Mary Corl) /9	30-045-26825	& 30-045-22487		
3a. Address	38	. Phone No. (inclin	le aréa code)	NOW CO	10. Field and Pool, of Ex	ploratory Area	
P.O. Box 3092 Houston, TX 772			366-4491				
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Des	cription)	* (9/5/6/6)	9/ St. by St. 11. County or Parish, State			
/ #3A - 790' FNL & 1000' FWL	& #11 - 900' FNL	& 1115' FWL	Sec 20 T31	N R09W	San Juan Cou	ınty, New Mexico	
			TE MATTIDE	OD NOTICE DE	PORT, OR OTHER DAT		
	AFRORMATEBO	A(E3) TO INDICA					
TYPE OF SUBMISSION				TYPE OF ACTIO			
X Notice of Intent	Acidize	☐ Deepen			n (Start/Resume)	Water shut-Off	
Subsequent Report	Alter Casing	☐ Fracture		Reclamati		Well Integrity	
Final Abandonment Notice	Casing Repair	_	nstruction	☐ Recomple		☐ Abandon	
	Change Plans	Plug and	Abandon	₩ater Dis	•		
	Injection	☐ Plug Bac		X Other		Commingle	
 Describe Proposed or Completed Operation deepen directionally or recomplete horizon 							
will be performed or provide the Bond No	o. on file with BLM/BIA.	Required subsequent	reports shall be f	iled within 30 days f	ollowing completion of the inv	volved operations. If the operation	
results in a multiple completion or recomp requirements, including reclamation, have						s shall be filed only after all	
requirements, including recommending have	oven completed, and the	operator into determine	a diat ale ble is	roudy for initial number			
BP America Production Comp	any request perm	ssion to surfac	e commingle	e production th	ie Blanco Mesaverde,	and Blanco Pictured	
Cliffs Pools from our Barrett	No. 11 & Barrett I	.S No. 3A. Sur	face commi	ngling Blanco	Mesaverde production	n will consist of the	
Barrett LS No. 3A API 30-045							
production from each well wil	•						
where the liquids will be remo		_			-		
Please reference the attached	schematics reflec	ting the Propos	ed Surface (Commingling L	ayout provided for yo	our reference.	
The weathing interest variety	and accomiding you	altı intanast ayın		udiant walla an	e identical The mane	 .aad samminalina of	
The working interest, royalty a production is to reduce operate		•		•			
production is to reduce opera	ung expenses bet	ween the wens a	iliu wili iest	iit iii iiicieaseu	economic me or me	wells.	
No additional surface distrub	ance will result fro	m curfaca comn	ninging of th	na subject well			
No additional surface distrubance will result from surface comminging of the subject wells. $\rho c//3$						-1135	
14. I hereby certify that the foregoing	s true and correct		T	-			
Name (Printed/typed)	Mary Corley		Title		Senior Regulatory	/ Analyst	
Signature			Date	(origina	I EC submission -11/	15/2004) 05/24/2005	
	THIS SPA	CERCOR FEDE	RAL OR ST	ATE OFFICE	USE		
	1					/	
Approved by	Lovalo		Title Ye	t. Eng	Date S	56/02	
Conditions of approval, if any, are attached. A	-		, 	7		•	
that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office							
		, make it a crime fo		knowingly and wi	lifully to make to any depa	artment or agency of the	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.							

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

<u>District II</u> 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

District III

2040 South Pacheco, Santa Fe, NM 87505

000778

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 72319 & 72359 Blanco Mesaverde & Blanco PicItured Cliffs Property Code 00302 & 00305 Barrett A & Barrett LS Ogrid No. Ogrid No.

¹⁰ Surface Location

BP America Production Company

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County
Unit D	20	31N	09W			North		West	San Juan .
			11 Botto	m Hole I	ocation If D	ifferent From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
						<u></u>			
12 Dedicated Ac	res 13 Jo	int or Infill 14	Consolidation (Code			15 Order No.		1:1
				-					.11

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

001	/ Barrett LS 3A 30-045-22487 790' FNL & 1000' FWL		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			Mary Corley
Barrett A 11 30-045-26825 900' FNL & 1115'			Signature Mary Corley Printed Name
F\A/I			Sr. Regulatory Analyst
			11/16/2004
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. on file
			Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number

Submit 3 Copies To Appropriate District Office	State of New M		Form C-103				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	tural Resources	Revised March 25, 1999 WELL API NO.				
District II	OIL CONCEDIATIO	N DIVIGION	T .	nce Below			
811 South First, Artesia, NM 88210 District III	OIL CONSERVATION		5. Indicate Type of	Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	FEE			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	6. State Oil & Gas	s Lease No.				
87505 SUNDRY NOT	TICES AND REPORTS ON WELL	S	7 Lease Name or I	Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	7. Louiso Ivallio of C	intrigreement runie.			
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101)	FOR SUCH		& Barrett LS			
1. Type of Well:			1 '	080597 BLM Notified on			
Oil Well Gas Well	☑ Other		Form	n 3160-5)			
2. Name of Operator			8. Well No.				
BP America Production Company 3. Address of Operator	Attn: Mary Corley		9. Pool name or W	3A & 11			
P.O. Box 3092 Houston, TX 77253	.		Blanco MV & Blanco				
4. Well Location		· .~					
I I wit I atton D (co	a C 402) fact from the South	lime and foot	from the West	lima			
Unit Letter D (se	e C-102) feet from the South	ime andieei	from the West	line			
Section 20	Township 31N Range		MPM San Juan	County			
	10. Elevation (Show whether I	OR, RKB, RT, GR, etc	2.)				
11. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other D	ata			
NOTICE OF I	NTENTION TO:		SEQUENT REP	ORT OF:			
PERFORM REMEDIAL WORK] PLUG AND ABANDON [REMEDIAL WOR	к 🗆	ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST A					
	COMPLETION	CEMENT JOB					
OTHER: Surface Commingle	X	OTHER:		<u>_</u>			
	eted operations. (Clearly state all p c). SEE RULE 1103. For Multiple						
or recompilation.	.). SEE ROLE 1103. For Muniple	Completions. Attac	ii welloofe diagram o.	r proposed completion			
	ny request permission to surface	commingle product	ion the Blanco Mesa	verde, and Blanco			
	Barrett A No. 11 & Barrett LS No						
	o. 3A API 30-045-22487 and Blan	-					
	11 API 30-045-26825. The production from each well will be metered prior to commingling then the commingled production						
will flow into through the separator where the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter. Please reference the attached schematics reflecting the Proposed Surface							
Commingling Layout provided				- F			
The working interest revelts	and overriding royalty interes	t assumance in the co	ubicot walls are ide	entical The proposed			
	reduce operating expenses betw						
wells.			,	1. A 1.			
DIM has also been notified of t	his nuonosal hy aany of DI M Fou	m 2160 F		PC-1133			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	TITLE	Sr. Regulatory Analys	t DATE 1	1/15/2004			
Type or print name Mary Corl	ey	Tel	ephone No. 281-366-	4491			
(This space for State use)							
APPPROVED BY Will Jones	TITLE	Engineer	DATE	11/29/2004			
Conditions of approval, if any:							

Proposed Shared Compression

