

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. NMSF-0 077383A
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington,	3b. Phone No. (include area code)	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1775' FSL & 340' FEL I Sec 21, T28N-R10W		8. Well Name and No. Davidson Gas Com G 2
		9. API Well No. 3004532538
		10. Field and Pool, or Exploratory Area Basin Dakota/ Otero Chacra
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Downhole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

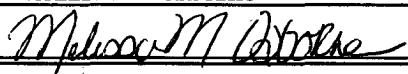
XTO Energy, Inc. requests approval for an exception to NMOCD Rule 303-C to permit DHC of production from the Basin Dakota & Otero Chacra in the Davidson Gas Com G #2. XTO Energy, Inc. proposes to downhole commingle these pools upon completion of this well.

Allocations are based upon a 9-section EUR and are caculated as follows:

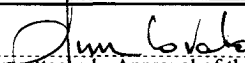
Basin Dakota	Gas 85%	Oil 100%
Blanco Mesa Verde	Gas 15%	Oil 0%

Both pools are included in the New Mexico Oil Conservation Division pre-approved pool combinations for downhole commingling in the San Juan Basin. Working interest, net royalty interest and overriding royalty interest owners have been notified by certified, return receipt mail on April 29th, 2005. The NMOCD has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Melissa M Osborne	Title Regulatory compliance Tech.
	Date 04/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Petr. Eag	Date 5/20/05
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1304 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AUG 11 2004

Bureau of Land Management
Farmington Field Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30045 32538		Pool Code 82329 & 71599	Pool Name OTERO CHACRA & BASIN DAKOTA
Property Code 022680 167067	Property Name DAVIDSON GAS COM G		Well Number 2
Operator Name XTO ENERGY INC.			Elevation 6111

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	21	28-N	10-W		1775	SOUTH	340	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 160 (CH) & 320 (DK)					Joint or Infill		Consolidation Code C		Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Brian Wood</i></p> <p>Signature BRIAN WOOD</p> <p>Printed Name CONSULTANT</p> <p>Title AUG. 9, 2004</p> <p>Date</p>	
		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>[Signature]</i></p> <p>Date AUG 11 2004</p> <p>Surveyor DAVID A. BURKON</p> <p>REGISTERED PROFESSIONAL SURVEYOR</p> <p>Certificate Number 14881</p>	

Davidson Gas Com G#2 - Allocation

Well	No	Operator	Location					Cum Gas	Cum Oil	EUR Gas	EUR Oil
Basin Dakota			Sec	Unit	Twn	Rng	Reservoir	(mmcf)	(mbo)	(mmcf)	(mbo)
CAIN	11	BURLINGTON RESOURCES O&G CO LP	15	A	28N	10W	DAKOTA	6,387	60	4,602.9	38.4
CAIN	10E	BURLINGTON RESOURCES O&G CO LP	15	F	28N	10W	DAKOTA	1,018	6	1,039.9	5.7
CAIN	10	BURLINGTON RESOURCES O&G CO LP	15	M	28N	10W	DAKOTA	6,644	47	3,984.8	22.9
CAIN	11E	BURLINGTON RESOURCES O&G CO LP	15	O	28N	10W	DAKOTA	1,278	9	1,426.3	10.1
CAIN COM	12	BURLINGTON RESOURCES O&G CO LP	16	A	28N	10W	DAKOTA	5,053	36	3,051.7	19.2
CAIN	9E	BURLINGTON RESOURCES O&G CO LP	16	D	28N	10W	DAKOTA	512	2	710.2	3.4
CAIN	9	BURLINGTON RESOURCES O&G CO LP	16	K	28N	10W	DAKOTA	6,305	43	4,351.1	23.2
CAIN COM	12E	BURLINGTON RESOURCES O&G CO LP	16	O	28N	10W	DAKOTA	1,430	8	1,791.2	10.5
J F DAY E	1E	XTO ENERGY INCORPORATED	17	E	28N	10W	DAKOTA	360	3	503.7	3.5
FEDERAL E	1	XTO ENERGY INCORPORATED	17	G	28N	10W	DAKOTA	5,752	49	6,203.5	49.1
J F DAY E	1	XTO ENERGY INCORPORATED	17	L	28N	10W	DAKOTA	3,452	23	3,767.3	23.3
FEDERAL E	1E	XTO ENERGY INCORPORATED	17	O	28N	10W	DAKOTA	105	1	550.7	0.7
J F DAY D	1	XTO ENERGY INCORPORATED	20	B	28N	10W	DAKOTA	6,408	52	6,748.6	52.7
KUTZ FEDERAL	11E	XTO ENERGY INCORPORATED	20	C	28N	10W	DAKOTA	111	0	572.7	2.0
J F DAY D	2	XTO ENERGY INCORPORATED	20	H	28N	10W	DAKOTA	35	0	682.9	1.7
KUTZ FEDERAL	11	XTO ENERGY INCORPORATED	20	N	28N	10W	DAKOTA	4,553	38	4,991.8	38.9
J F DAY D	1E	XTO ENERGY INCORPORATED	20	P	28N	10W	DAKOTA	628	4	1,066.3	5.7
KUTZ FEDERAL	12E	XTO ENERGY INCORPORATED	21	D	28N	10W	DAKOTA	1,432	0	2,634.2	0.5
DAVIDSON GAS COM G	1	XTO ENERGY INCORPORATED	21	H	28N	10W	DAKOTA	7,569	79	8,041.7	80.8
KUTZ FEDERAL	12	XTO ENERGY INCORPORATED	21	M	28N	10W	DAKOTA	6,901	65	7,392.3	65.2
DAVIDSON GAS COM G	1E	XTO ENERGY INCORPORATED	21	O	28N	10W	DAKOTA	1,143	7	1,436.5	7.2
DAVIDSON GAS COM H	1E	XTO ENERGY INCORPORATED	22	C	28N	10W	DAKOTA	1,066	7	1,252.3	7.9
DAVIDSON GAS COM H	1	XTO ENERGY INCORPORATED	22	H	28N	10W	DAKOTA	6,837	65	7,326.9	67.2
KUTZ CANYON	1	QUESTAR EXPLORATION & PRODUCTION CO	22	M	28N	10W	DAKOTA	5,209	53	2,794.0	25.9
KUTZ CANYON	1E	QUESTAR EXPLORATION & PRODUCTION CO	22	P	28N	10W	DAKOTA	553	3	626.3	3.5
KUTZ DEEP GAS COM D	1	XTO ENERGY INCORPORATED	27	A	28N	10W	DAKOTA	3,644	46	3,987.9	46.7
FEDERAL GAS COM	2E	XTO ENERGY INCORPORATED	27	F	28N	10W	DAKOTA	99	0	459.4	0.3
KUTZ DEEP GAS COM D	1E	XTO ENERGY INCORPORATED	27	I	28N	10W	DAKOTA	596	4	671.2	4.1
FEDERAL GAS COM	2	XTO ENERGY INCORPORATED	27	M	28N	10W	DAKOTA	8,595	99	9,564.8	99.4
FEDERAL GAS COM	1	XTO ENERGY INCORPORATED	28	A	28N	10W	DAKOTA	4,237	44	4,632.9	45.8
DAVIDSON GAS COM F	1E	XTO ENERGY INCORPORATED	28	F	28N	10W	DAKOTA	903	6	1,254.9	6.2
FEDERAL GAS COM	1E	XTO ENERGY INCORPORATED	28	J	28N	10W	DAKOTA	219	1	920.4	3.1
DAVIDSON GAS COM F	1	XTO ENERGY INCORPORATED	28	M	28N	10W	DAKOTA	3,482	46	3,852.7	45.7
HUBBELL A	1	BURLINGTON RESOURCES O&G CO LP	29	B	28N	10W	DAKOTA	4,175	33	2,546.3	15.7
HUBBELL A	1E	BURLINGTON RESOURCES O&G CO LP	29	F	28N	10W	DAKOTA	894	8	1,119.3	9.9
HUBBELL GAS COM C	1E	XTO ENERGY INCORPORATED	29	I	28N	10W	DAKOTA	1,386	11	1,787.9	12.7
HUBBELL GAS COM C	1	XTO ENERGY INCORPORATED	29	N	28N	10W	DAKOTA	5,397	48	5,862.8	48.2
Average										3,087	25

Ottera Chacra

CAIN	10E	BURLINGTON RESOURCES O&G CO LP	15	F	28N	10W	CHACRA	129	0.1	561.2	0.4
CAIN	24	BURLINGTON RESOURCES O&G CO LP	15	H	28N	10W	CHACRA	365	0.0	430.6	0.0
CAIN	11E	BURLINGTON RESOURCES O&G CO LP	15	O	28N	10W	CHACRA	641	0.0	685.0	0.0
CAIN	23	BURLINGTON RESOURCES O&G CO LP	16	A	28N	10W	CHACRA	390	0.0	448.5	0.0
CAIN COM	12E	BURLINGTON RESOURCES O&G CO LP	16	O	28N	10W	CHACRA	528	0.0	754.9	0.0
J F DAY D	1	XTO ENERGY INCORPORATED	20	B	28N	10W	CHACRA	105	0.0	417.6	0.0
J F DAY D	1E	XTO ENERGY INCORPORATED	20	P	28N	10W	CHACRA	155	0.0	266.4	0.0
DAVIDSON GAS COM H	1E	XTO ENERGY INCORPORATED	22	C	28N	10W	CHACRA	247	0.1	839.3	0.1
KUTZ FEDERAL B	1	XTO ENERGY INCORPORATED	22	H	28N	10W	CHACRA	542	0.2	884.9	0.2
KUTZ FEDERAL C	1	XTO ENERGY INCORPORATED	27	G	28N	10W	CHACRA	186	0.0	310.4	0.0
KUTZ DEEP GAS COM D	1E	XTO ENERGY INCORPORATED	27	I	28N	10W	CHACRA	82	0.0	369.0	0.0
Average										543	0

	Gas	Oil
Ottera Chacra Allocation	15%	0%
Basin Dakota Allocation	85%	100%



2700 Farmington Ave, K-1 Farmington, NM 87401
Phone: (505) 324-1090 FAX: (505) 564-6700

April 29, 2005

RE: Notice of Intent to Apply for Downhole Commingling

Davidson Gas Com G #2
Sec 21I, T28N, R10W; 1775' FSL & 340' FEL
San Juan County, NM

To: All working interest, royalty interest and overriding royalty interest owners.

XTO Energy Inc. is applying for permission to downhole commingle the Basin Dakota (71599) and the Otero Chacra (82329) pools in the Davidson Gas Com G #2. We propose to downhole commingle production from both pools upon completion and approval from the NMOCD. NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between pools.

Both of these pools are included in the New Mexico Oil Conservation Division pre-approved pool combinations for downhole commingling in the San Juan Basin. Based upon the 9-section EUR's for the Basin Dakota and Otero Chacra, XTO Energy Inc. proposes allocation of commingled production as follows:

Pool	Oil	Gas
Basin Dakota	100%	85%
Otero Chacra	0%	15%

If you need additional information or have any questions, I may be contacted at (505) 566-7925. If you are opposed to commingling production from these two pools please respond in writing within 20 days of the date of this letter to XTO Energy Inc., 2700 Farmington Avenue, Suite K-1, Farmington, NM 87401.

Sincerely,

A handwritten signature in cursive script, reading 'Melissa M Osborne'.

Melissa M Osborne
Regulatory Compliance Tech

xc: Well File
FW Land Dept.

Davidson Gas Com G #1 DH/DK DHC

George K. Serovy Life Estate
William A. Serovy, Remainderman
2827 Greensboro Drive
Ames, IA 50014-4530

Gwendolyn Rankin
2221 S 90th Street
Omaha, NE 68124

Jean D Yocum &
Sunny J. Yocum, Jtros
1633 W. Charleston Ave
Phoenix, AZ 85023-2506

Helen M. Dapper & Mary Jo Welsh,
Joint Tenants
611 8th Avenue SE
Cedar Rapids, IA 52401

Keg, a Texas Partnership
C/O Eric K. Hanson, Partner
P.O. Box 1212
Midland, TX 79702

Mary Margaret Sapp 1993 Trust
Carl Francis Fischer
3726 Sunset Blvd.
Houston, TX 77005

John Dillon Sapp 1993 Trust
JPMorgan Chase Bank, Trustee
Trust Minerals Sec #1762604
P.O. Box 200336
Houston, TX 77216-0336

William Dean Sapp 1993 Trust
Carol Lynn Sapp, Trustee
1302 Waugh - Box 616
Houston, TX 77219

MMS - Notify BLM - *Bureau of Land Management*
1235 La Plata Hwy
Farmington, NM 87401
Onalee R. Borgus
5659 S. Scarlet Oak Terrace
Homosassa, FL 34446

Davidson Gas Com G #1 DH/DK DHC

Glenda Jane Barber
8792 Rt. 408
Nunda, NY 14517

Patricia F. Miller
732 53rd Street
Des Moines, IA 50312

Legacy Royalties Ltd.
P.O. Box 1360
Tyler, TX 75710-1360

Judith M. Tigner Trust
Judith M. Tigner, Trustee
104 East Kendrick St.
Rawlins, WY 82301

Duff Leach Family Trust
Judith Duff Leach, Trustee
P.O. box 30396
Albuquerque, NM 87190-0396

T. E. Duff Trust
Ted Edward Duff, Trustee
P.O. Box 398
Ruidoso, NM 88355-0398

Burlington Resources Oil & Gas
Company LP
P.O. Box 4289
Farmington, NM 87499-0656

ConocoPhillips Company
P. O. Box 2197
Houston, Texas 77252-2197

District I

1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE☒ Single Well☒ Establish Pre-Approved Pools**EXISTING WELLBORE**☐ Yes ☒ No**APPLICATION FOR DOWNHOLE COMMINGLING**

XTO Energy Inc.

2700 Farmington Ave, Suite K-1

Farmington, NM 87401

Operator

Davidson Gas Com G

#2

Address

I Sec 21, T28N-R10W

San Juan County

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 167037 Property Code 022680 API No 30-045-32538 Lease Type ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Otero Chacra		Basin Dakota
Pool Code	82329		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			
Method of Production (Flowing or Artificial Lift)			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or estimates shall be required.)	Oil Gas 0% - 15%	Oil Gas % %	Oil Gas 100 % - 85 %

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-32538

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NMSF-0 077383A

7. Lease Name or Unit Agreement Name

DAVIDSON GAS COM G

8. Well Number 2

9. OGRID Number
167067

10. Pool name or Wildcat
Basin Dakota/Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401

4. Well Location

Unit Letter I : 1775' feet from the South line and 340' feet from the East line
Section 21 Township 28N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Downhole Commingle ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests approval for exception to Rule 303-C to permit DHC of Production from the Basin Dakota (71599) & the Otero Chacra (82329). XTO Energy Inc. proposes to downhole commingle these pools upon completion of this well.

Allocations are based upon a 9 section EUR and are calculated as follows:

Basin Dakota:	Gas 85%	Oil 100%
Otero Chacra	Gas 15%	Oil 0%

Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. Working interest, net royalty interest and overriding royalty interest owners have been notified by certified, return receipt mail on April 29th, 2005. The BLM has been notified with form 3160-5 of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Melissa M Osborne

TITLE Regulatory Compliance Tech

DATE 04/29/2005

Type or print name

Melissa M Osborne

E-mail address: Regulatory@xtoenergy.com Telephone No. 505-566-7925

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):