

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

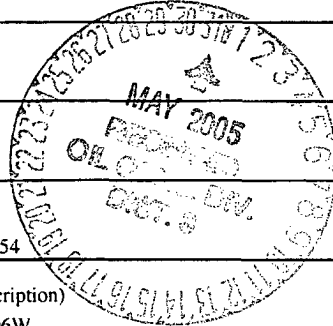
SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078767
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
ROSA UNIT #209
9. API Well No.
30-039-24864
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1310' FSL & 1310' FWL, SW/4 SW/4 SEC 24-T31N-R06W



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Pumping Unit & Rod Installation</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-05-2005 MIRU, rig & all related equipment. RU flow back tank, pump & pit. Tbg press 0#, csg press 300#, BD to FB tank, remove head off pump jack, noticed 3 lockdown pins for donut not run all the way in, pins seized up to packing glands, notify Antelope to bring out new pins & packing glands to replace in morning before ND tree, PU tools, SDFN.

05-06-2005 Tbg press 50#, csg press 340#, BD to FB tank, ND tree. NU BOP, RU floor, pull tbg hanger. Install stripping rubber, CO 7' of fill to PBTB, pump sweeps, circ clean. Tag up same spot solid, tally 2 3/4" tbg on TOH, 1 jt, 12' pup, 101 jts, "F" nipple, 8' pup, notched collar, total tally = 3143.15', CO additional 21', PBTB @ 3171'. Rabbit tbg, TIH as follows: 2 3/4" mud anchor landed @ 3167', 1.78" ID "F" nipple @ 3138', 101 jts 2 3/4", 4.7#, J-55 tbg, 4' pup jt, 1 jt tbg, tbg hanger. RD floor, ND BOP, NU B-1 adapter, SD for weekend.

05-09-2005 Tbg pressure 350#, csg pressure 350#, blow down to flow back tank, NU ratigan & flow-T. PU rods & RIH as follows: 6' x 1" dip tube, 2 x 1.25" x 8' x 12' x 12' 3" RHAC-Z pump (max stroke 83"), 4' pony, 124 - 3/4" rods, 8', 6', 4', 2' pony rods, 1.25" x 22' polish rod x 1.5" x 10' long liner. Seat pump, load tbg & test 500# 15 min., bleed off press, stroke pump w/ rig & press 500#. Install rod rotator, hang rods on unit. RD pump, pit, flowback tank, turn well over to production department, release rig @ 1600 hrs, 05/09/05.

ACCEPTED FOR RECORD

MAY 27 2005

FARMINGTON FIELD OFFICE

BY

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date May 17, 2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMMCCN