

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T29N R6W SWSE 660FSL 2110FEL

5. Lease Serial No.

NMSF080596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-6 Unit #87M

9. API Well No.

30-039-26187

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips replaced tubing on this well as per attached daily summary. End of tubing now @ 7654'.

ACCEPTED FOR RECORD

MAY 25 2005

FARMINGTON FIELD OFFICE
BY [Signature]

2005 MAY 9 PM 1 06
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Chris Gustartis

Date

05/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Regulatory Summary

SAN JUAN 29 6 UNIT #087M

Tubing Change, 04/13/2005 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392618700	RIO ARRIBA	NEW MEXICO	NMPM-29N-06W-33-O	660.00	N	2,110.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,501.00	36° 40' 35.9976" N	107° 27' 58.9788" W	08/16/1999	08/24/1999			

04/13/2005 07:00 - 04/13/2005 19:00

Last 24hr Summary

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, LOADING OUT EQUIPMENT, MOVING RIG & EQUIPMENT TO LOCATION 12 MILE MOVE W/ CONSTRUCTION ON HWY 64 LOT OF WAITING TIME, MIRU KEY RIG # 18 & EQUIPMENT, BLOW DOWN WELL HAD 270# ON TUBING 280# ON CSG & 10# ON BRADEN HEAD, WELLHEAD IS A OCT TC-1A, BOTTOM 11" X 3M, TOP 7 1/16" X 5M, SET BPV IN HANGER, ND WELLHEAD & NU BOP, TEST 250# 10 MINS & 1800# 10 MINS, GOOD TEST, PULL HANGER & BPV, TAG FILL, SECURED WELL & LOCATION = S.D.O.N.

04/14/2005 07:00 - 04/14/2005 19:00

Last 24hr Summary

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, BLOW DOWN WELL HAD 275# ON CSG & 0# ON TUBING, RU B&R WIRELINE, RIH & LATCHED ON TRAVELING SPRING @ FN, NOT ABLE TO PULL OR SHEAR-OFF TRAVELING SPRING, DROP CUTTER BAR, COOH W / WIRELINE, LEFT 1900' OF WIRELINE & TOOLS IN TUBING, RD B&R WIRELINE EQUIPMENT, COOH LAYING DOWN & STANDING BACK TUBING - TALLY TUBING OUT OF HOLE, LAID DOWN WIRELINE WIRE-TOOLS-TRAVELING SPRING - STUCK IN FN, C/O TUBING FLOATS, GIH PU TUBING - TALLY - RABBIT - DRIFT TUBING IN HOLE, SECURED WELL & LOCATION = S.D.O.N.

04/15/2005 00:00 - 04/15/2005 19:00

Last 24hr Summary

Safety Meeting & jsa reviews @ start of all operations. Blow down well had 0# on tubing & 275# on csg. Gih drifting tubing tag fill @ 7790' c/o F/7,790'-T/7834' w / air assist. Puh to 7,640' w / BHA. Land tubing hanger w / production tubing set as follows
2 3/8" eue 8rd exp check set @ = E.O.T. = 7,654'.45"
2 3/8" eue 8rd fn w / 1.780 profile set @ 7,653'.65"
2 3/8" eue 8rd turned down collars slimhole 114 jt's 3,584'.05" set @ = 7,652'.80"
2 3/8" eue 8rd tubing w / reg collars 131 jt's 4,057'.75" set @ = 4,068'.75" to tubing hanger @ surface.
Total 245 jt's 7,641'.80" of 2 3/8" eue 8rd j-55 4.7# tubing in well
Rd 2 3/8" equipment & rig floor
Nd bop & Nu wellhead
Pump-off exp. check & flowback well to purge air out of tubing & csg
Rd & released rig & equipment on 04 / 15 / 2005 @ 19:00 pm
Secured well & location = s.d.o.n.
Job complete - Drop from report