

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit E (SWNW) 1860' FNL & 660' FWL, Sec. 32, T28N R06W NMPM

2005 MAY 17 PM

RECEIVED

070 FARMINGTON NM

5. Lease Number  
NMSB-079050-C  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit 132N  
9. API Well No.

30-039-29330

10. Field and Pool

Basin Dakota  
Blanco MW  
11. County and State  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - 7"-4 1/2" Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

5/1/05 MIRU Aztec #301. NUBOP. Test ok- PT 9 5/8" casing to 600psi/30 min, ok. 5/2/05 RIH w/8 3/4" bit & tagged cement @ 198'. D/O cement & ahead to 3210'. Circulate hole. RIH w/74 jts of 7" -20# J55-8RD ST&C casing & set @3205' w/stage tool (DV) @2469'. Circulate hole. 5/5/05 1<sup>st</sup> Stage cement pumped preflush w/10bbbs gel H2O+ 2bbbs H2O. Pump 9sxs(27cu-5bbbs)scavenger cement, 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/40sxs(85cu-15bbbs)Prem lite w/3% CaCl2 + .25pps Cell-o-Flake + 5pps LCM1 + .4% FL52 + .4% SMS. Tail w/90sxs (124cu-22bbbs) Type 3 Cement w/1% CaCl2 + .25pps Cell-o-Flake+.2% FL52. Drop plug and displaced w/40bbbs of H2O & 88bbbs of mud. Bump plug to 1130#. Plug down @19:31 hrs. Open stage collar w/2100#. Circulate out 15bbbs circulated to surface. 2<sup>nd</sup> Stage 4/17/05 Preflush 10bbbs H2O, 10bbbs mud clean, 10bbbs H2O. Pumped 9sxs(27cu-5bbbs)scavenger cement same additives as 1<sup>st</sup> Stage. Pump tail 288sxs (613cu-109bbbs) same additives as 1<sup>st</sup> Stage. Drop plug & displaced w/100bbbs H2O bump plug and close stage collar w/ 2580psi 5/5/05. Plug down @00:41 hrs. Circulated 40bbbs of cmt to surface. WOC.NUBOP. PT casing 1500# 30 min. OK

5/6/05 RIH 6 1/4" bit. D/O stage collar @2469'. Load hole & PT 1500# 30 min. OK. Tag cmt @3150' D/O cmt and Float collar drill ahead to TD 7426'. TD reached 5/9/05. Circulated hole. RIH w/4 1/2" 173 jts of 11.6# J55 -8RD LT&C set @7422'. Preflush w/ 10bbbs gel H2O, 2bbbs H2O. Pumped lead cement w/9sxs(27cu-5bbbs)scavenger same additives as 7". Tail 299sxs(592cu-105bbbs) prem FMHS cement w/.25 Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1% FL52. Drop plug & displaced w/ 118bbbs FW 5/9/05. Bump plug w/2700#. Plug down @ 22:06hrs. RD. BOP NU WH. Rig released @04:30 hrs 5/10/05. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

**14. I hereby certify that the foregoing is true and correct.**

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 5/10/05

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date MAY 20 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY cab

NMOCD