submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | Sundry Notices and Reports on Wells | | | |
|-----------------------------|--|---|--|--|
| 1. | Type of Well O70 FARMINGTON UNG GAS | 5. 6. | Lease Number NMNM-012293 If Indian, All. or Tribe Name | |
| 2. | Name of Operator | 7. | Unit Agreement Name | |
| | BURLINGTON RESCURCES OIL & GAS COMPANY LP | | San Juan 30-6 Unit | |
| 3. | Address & Phone No. of Operator | — 8 . | Well Name & Number | |
| J. | PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 9. | San Juan 30-6 Unit #462S API Well No. | |
| 4 | Location of Well Footage See T P M | | 30-039-29404 | |
| 4. | Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM | 10. | Field and Pool | |
| | Unit E (SWNW) 1800' FNL & 955' FWL, Sec. 12, T30N R7W NMPM | | Basin Fruitland Coal | |
| | | 11. | County and State Rio Arriba Co., NM | |
| 14. | CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, C Type of Submission Type of Action Abandonment Abandonment Change of Plans New Construction Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection | | Other – 7" Casing | |
| 13. | . Describe Proposed or Completed Operations | | | |
| rea | 12/05 MIRU Aztec 580. NUBOP. PT casing @600# 30 min ok.RIH w/8 ¾' bit & tagged cm ched 5/15/05. Circulate hole.5/15/05 RIH w/82 jts of 20# J55 ST&C csg set @ 3387'.Pump V. Cemented w/9sxs(27cu-5bbls) scavenger prem lite cement w/3% CaCl2, .25pps Cell-o-Fl | ed preflus | | |
| Ce Ce plu | mented lead w/388sxs(826cu-147bbls)prem lite cement w/3% CaCl2, .25pps Cell-o-Flake, mented tail w/ 90sxs(124cu-22bbls) Type 3 cement w/1%CaCl2, .25pps Cell-o-Flake, .2% Fig from 120# to 1653#. Circulated 65bbls of cmt to reserve pit. Plug down @01:00 5/16/05. 16/05 Will show top of cement & casing PT on next report. PT will be conducted by complete | 5pps LCM L52. Disp RD NDBO | 11, .4% FL52, .4% SMS. blaced w/ 135bbls FW. Bumped | |
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| Ce Ce plu 5/1 144 Sig — (TI | mented lead w/388sxs(826cu-147bbls)prem lite cement w/3% CaCl2, .25pps Cell-o-Flake, mented tail w/90sxs(124cu-22bbls) Type 3 cement w/1%CaCl2, .25pps Cell-o-Flake, .2% Fig from 120# to 1653#. Circulated 65bbls of cmt to reserve pit. Plug down @01:00 5/16/05. 16/05 Will show top of cement & casing PT on next report. PT will be conducted by complete. 1. I hereby certify that the foregoing is true and correct. | 5pps LCM L52. Disp RD NDBO ting rig. | 11, .4% FL52, .4% SMS. blaced w/ 135bbls FW. Bumped DP. Rig released 06:00hrs. | |