submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 1. Type of Well GAS OTO FADMINSTON RECEIVED OTO FADMINSTON RESPONSIBLE OF FADMINSTON RE		BUREAU OF LAND MANAGEMENT			
1. Type of Well GAS Name of Operator BURLINGTON RESCUPED OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM 1250' FEL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FEL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FSL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FSL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FSL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FSL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FSL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FSL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FSL & 2500' FSL & 250'			/		
2. Name of Operator BURLINGTON RES OURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Action Notice of Infent X Subsequent Report Plugging New Recompletion New Construction New Routine Fracturing Vair Subsequent Report Abandonment Altering Casing Repair Water Shut off Final Abandonment Altering Casing Repair Water Shut off Conversion to Injection 13. Describe Proposed or Completed Operations 5/12.05 RIH w/8 % " bit & tagged cement @ 190'. D/O cement & ahead to 3291'. Circulate hole. RIH w/76 jis of 7" -20# 155- 8RD ST&C casing & set @ 2381' w/stage tool (D/V) @ 25/30'; 5/14/05 1' Stage cement pumped preflush w/10bbls gel H2O + 2bbis H2O. Pump 98xs(72-03-5bb)sscavenger coment; 3% CaCl2, 2-5pps DLCM1, +4/8-E3, 4/8/SMS. Tail w/00sxs (124cu-22bbls) Type 3 Concent w/19 & CaCl2 + 2-5pps Cell-o-Flake + 2pps LCM1 + 4/8-E3, 4/8-MS. Tail w/00sxs (124cu-22bbls) Type 3 Concent w/19 & CaCl2 + 2-5pps Cell-o-Flake + 2pps LCM1 + 4/8-E3, 4/8-MS. Tail w/00sxs (124cu-22bbls) Type 3 Concent w/19 & CaCl2 + 2-5pps Cell-o-Flake + 2pps LCM1 + 4/8-E3, 4/8-MS. Tail w/00sxs (124cu-22bbls) Type 3 Concent w/19 & CaCl2 + 2-5pps Cell-o-Flake + 2pps LCM1 + 4/8-E3, 4/8-MS. Tail w/00sxs (124cu-22bbls) Type 3 Concent w/19 & Open stage collar w/200psi. Circulate between stages 18bbls circulated to surface. 2" Stage 4/7/05 Preflush 10bbls Fresh H2O. 10bbls H2O non no. M. Dr. Dr. Dr. Dr. Dr. Dr. Dr. Dr. Dr. Dr	1.	Type of Well RECEIVED		NMSF-079049-A If Indian, All. or	
8. Well Name & Number PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandoment Notice of Intent Recompletion Non-Routine Fracturing Final Abandoment Recompletion Non-Routine Fracturing Recompletion Non-Routine Fracturing Water Stut off Altering Casing Non-Routine Fracturing Water Stut off Altering Casing Non-Routine Fracturing Non-Routine Fracturing Recompletion 13. Describe Proposed or Completed Operations 15/12/05 R1H w/8 ¼' "bit stagged cement @ 190'. D/O cement & ahead to 3291'. Circulate hole. R1H w/76 jts of 7" -20# J55- RRD ST&C casing & set @3381' w/stage tool (DV) @2503'. 5/14/05 1" Stage cement pumped preflush w/10bbls gel H2O + 2bbls H2O. Pump 9xsx(27cu-5bbls)ecavenger cement, 3% CaCl2, 25pps Cell-o-Flake, 5pps LCM1, 4%FL-52, 4%SMS. Tail w/90sxs (124cu-22bbls) Type 3 Cement w/1% CaCl2 + 25pps Cell-o-Flake + 2% FL52. Displace w/40bbls of H2O & 91bbls of mud. Bump plug, plug down @ 05:04hrs 5/14/05. Den stage collar w/2000psi. Circulate between stages 18bbls circulated to surface. 2" Stage 47/05 Preflush 10bbls H2O pump gold gown @ 10:04hrs 5/14/05. Den stage collar w/2000psi. Circulate between stages 18bbls circulated to surface. 2" Stage 47/05 Preflush 10bbls mud clean, 10bbls H2O pumped lead sysacycrus-obbls/sacvenger cement same additives as 1" Stage pump tung plug down @ 05:04hrs 5/14/05. Den stage collar w/2000psi. Circulate between stages 18bbls circulated bole. R1H w/4 "'173 jts of 11.6-cts 08RD 1T&C case @ 7443' Preflush W/10bbls gel H2O. 2bbls FW. Pumped cement w/2000psi. Circulated 2bbls to surface. NUBOP WOC. Preasing 1500-05 30 min. OK. D/O Float collar drill ahead to TD 7446'. TD reached 5/18/05. Circulated bole. R1H w/4 "' '173 jts of 11.6-cts 08RD 1T&C case @ 743-745'. Preflush W/10bbls gel H2O. 2bbls FW. Pumpe	2.	BURLINGTON	7.		
PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 1250' FSL & 2100' FEL, Sec. 3, T27N, R06W NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment Plagging Non-Routine Fracturing Non-	·	277879	– 8.	Well Name & Number	
4. Location of Well, Footage, Sec., T, R, M Sec., TN, R-W, NMPM 10. Field and Pool Blanco MV/Basin DK 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Action Abandonment Abandonment Abandonment Recompletion Now Construction 13. Describe Proposed or Completed Operations ST&C casing & set @3281 "w/stage tool (DV) @2503' .5/14/05 1" Stage cement pumped preflush w/10bbls gel H2O + 2bbls H2O. Pump 9sxs(27cu-5bbls)scavenger cement, 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS, Lead in w/39sxs(83cu-15bbls)Prem lite w/3% CaCl2 + .25pps Cell-o-Flake + 5pps LCM1 + .4% FL52 + .4% SMS. Tall w/90sxs (12/cu-22bbls) Type 3 Cement w/1% CaCl2 + .25pps Cell-o-Flake + 5pps LCM1 + .4% FL52 + .4% SMS. Is all mupp plug, plug down @ 05:04hrs 5/14/05. Open stage collar w/2000psi. Circulate between stages 18bbls circulated to surface. 2 nd Stage 4/7/05 Preflush 10bbls fresh H2O, 10bbls mucl clean, 10bbls H2O. Pumped lead 9sxs(27cu-5bbls)scavenger cement same additives as 1" Stage. Drupp tall & despected w/10bbls H2O bump plug @10:12hrs on 5/15/05. Circulated 23bbls to surface. NUBOP. WOC. PT casing 1500# 30 min. OK. 5/16/05 RH 6.250 bit. Tagged DV tool & P/O. Load hole & PT 1500# 30 min. OK. D/O Float collar drill ahead to TD 7446 - TD reached 5/18/05. Circulated net RH w/4 * "17 3 its of 11.6-L80 8RD LT&C set @7443'. Preflush W/10bbls gel H2O, 2bbls FW. Pumped cement w/9sxs(27cu-5bbls)scavenger same additives as 7". Tall w/285xs(568cu-101bbls)prem FMH5 cement w/.25pps Cell-o-Flake, 3%CD32, 6.25pps LCM1, fw? 173 its of 11.6-L80 8RD LT&C set @7443'. Preflush W/10bbls gel H2O, 2bbls FW. Pumped cement w/9sxs(27cu-5bbls)scavenger same additives as 7". Tall w/285xs(568cu-101bbls)prem FMH5 cement w/.25pps Cell-o-Flake, 3%CD32, 6.25pps LCM1, fw? 173 its of 11.6-L80 8RD LT&C set @7443'. Prefl	3.		9.		
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Internation	4	Location of Well Footogo Coc T D M		30-039-29423	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent	4.		10.	Field and Pool	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Notice of Intent Recompletion New Construction New		ASSOLUTION OF A STORY DOCKY NAMED OF THE STORY OF THE STO		Blanco MV/Basin DK	
Type of Submission Motice of Intent Abandonment Recompletion Now Construction N		1250 FSL & 2100 FEL, Sec. 3, 12/N, RUOW NIVIPNI	11.		
5/12/05 RIH w/8 ¾ " bit & tagged cement @ 190'. D/O cement & ahead to 3291'. Circulate hole. RIH w/76 jts of 7" –20# J55-8RD ST&C casing & set @3281' w/stage tool (DV) @2503'. 5/14/05 1³ Stage cement pumped preflush w/10bbls gel H2O + 2bbls H2O. Pump 9sxs(27cu-5bbls)scavenger cement, 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/39sxs(83cu-15bbls)Prem lite w/3% CaCl2 + .25pps Cell-o-Flake + 5pps LCM1 + .4% FL52 + .4% SMS. Tail w/90sxs (124cu-22bbls) Type 3 Cement w/1% CaCl2 + .25pps Cell-o-Flake + .2% FL52. Displace w/40bbls of H2O & 91bbls of mud. Bump plug, plug down @ 05:04hrs 5/14/05. Open stage collar w/2000psi. Circulate between stages 18bbls circulated to surface. 2nd Stage 4/7/05 Preflush 10bbls fresh H2O, 10bbls mud clean, 10bbls H2O. Pumped lead 9sxs(27cu-5bbls)scavenger cement same additives as 1st Stage. Pump tail 296sxs (630cu-112bbls) same additives as 1st Stage. Drop plug & displaced w/101bbls H2O bump plug @ 10:12hrs on 5/15/05. Circulated 23bbls to surface. NUBOP. WOC. PT casing 1500# 30 min. OK 5/16/05 RIH 6.250 bit. Tagged DV tool & D/O. Load hole & PT 1500# 30 min. OK. D/O Float collar drill ahead to TD 7446'. TD reached 5/18/05. Circulated hole. RIH w/4 ½' 173 jts of 11.6-L80 8RD LT&C set @7443'. Preflush W/10bbls gel H2O, 2bbls FW. Pumped cement w/9sxs(27cu-5bbls)scavenger same additives as 7". Tail w/285sxs(568cu-101bbls)prem FMHS cement w/ .25pps Cell-o-Flake, .3%CD32,6.25pps LCM1, 1% FL52. Drop plug & displaced w/124116bbls FW. Bump plug w/1430#.Plu down @ 21:50hrs 5/18/05. RD. BOP NU WH. RD& released @ 04:00hrs 5/18/05. Will show top of cement & casing PT on next report. PT will be conducted by completion rig. 14. I hereby certify that the foregoing is true and correct. Signed Amanda Sandoval Title Regulatory Compliance Assistant FARMINEJUN FIELD OFFIC FARMINEJUN FIELD OFFIC		Casing Repair Water Shut off			
Amanda Sandoval Title Regulatory Compliance Assistant Lepter FOR HECOF ACCEPTED FOR HECOF	5/1 ST Pur 15k Cer 05: free 296 Cir & 1 L86 7". dis	2/05 RIH w/8 ³ / ₄ " bit & tagged cement @ 190'. D/O cement & ahead to 3291'. Circulate ho &C casing & set @3281' w/stage tool (DV) @2503'. 5/14/05 1 st Stage cement pumped prefinp 9sxs(27cu-5bbls)scavenger cement, 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL bbls)Prem lite w/3% CaCl2 + .25pps Cell-o-Flake + 5pps LCM1 + .4% FL52 + .4% SMS. The ment w/1% CaCl2 + .25pps Cell-o-Flake + .2% FL52. Displace w/40bbls of H2O & 91bbls of 04hrs 5/14/05. Open stage collar w/2000psi. Circulate between stages 18bbls circulated to stack H2O, 10bbls mud clean, 10bbls H2O.Pumped lead 9sxs(27cu-5bbls)scavenger cement satisfies (630cu-112bbls) same additives as 1 st Stage. Drop plug & displaced w/101bbls H2O but culated 23bbls to surface. NUBOP.WOC. PT casing 1500# 30 min. OK 5/16/05 RIH 6.250 PT 1500# 30 min. OK. D/O Float collar drill ahead to TD 7446'. TD reached 5/18/05. Circulated 23bsxs(568cu-101bbls)prem FMHS cement w/ .25pps Cell-o-Flake, .3%CD32,6.25pplaced w/124116bbls FW. Bump plug w/1430#.Plu down @ 21:50hrs 5/18/05. RD. BOP N	lush w/10 y-52, .4% ail w/90s of mud. I urface.2" ime addit mp plug bit. Tagg lated holo 27cu-5bb ops LCM U WH. I	Obbls gel H2O + 2bbls H2O. SSMS. Lead in w/39sxs(83cu- ixs (124cu-22bbls) Type 3 Bump plug, plug down @ d Stage 4/7/05 Preflush 10bbls tives as 1st Stage. Pump tail @ 10:12hrs on 5/15/05. ted DV tool & D/O. Load hole e. RIH w/4 ½" 173 jts of 11.6- ols)scavenger same additives as 11, 1% FL52. Drop plug &	
APPROVED BY Title Date CONDITION OF APPROVAL, if any: FARMINGTON FIELD OFFICE			oliance A	ssistance PED FOR MECOI	
	AF CC	PROVED BYTitle		Date	