

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2005 MAY 24 PM 1 31

1. Type of Well  
GAS

RECEIVED  
OTO FARMINGTON NM

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

1250' FSL &amp; 2100' FEL, Sec. 3, T27N, R06W NMPM

5. Lease Number  
NMSF-079049-A
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-6 Unit
8. Well Name & Number  
San Juan 28-6 Unit 115N
9. API Well No.  
30-039-29423
10. Field and Pool  
Blanco MV/Basin DK
11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 7"-4 1/2" Casing

## 13. Describe Proposed or Completed Operations

5/12/05 RIH w/8 3/4" bit & tagged cement @ 190'. D/O cement & ahead to 3291'. Circulate hole. RIH w/76 jts of 7" -20# J55- 8RD ST&C casing & set @3281' w/stage tool (DV) @2503'. 5/14/05 1<sup>st</sup> Stage cement pumped preflush w/10bbls gel H2O + 2bbls H2O. Pump 9sxs(27cu-5bbls)scavenger cement, 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/39sxs(83cu-15bbls)Prem lite w/3% CaCl2 + .25pps Cell-o-Flake + 5pps LCM1 + .4% FL52 + .4% SMS. Tail w/90sxs (124cu-22bbls) Type 3 Cement w/1% CaCl2 + .25pps Cell-o-Flake + .2% FL52. Displace w/40bbls of H2O & 91bbls of mud. Bump plug, plug down @ 05:04hrs 5/14/05. Open stage collar w/2000psi. Circulate between stages 18bbls circulated to surface. 2<sup>nd</sup> Stage 4/7/05 Preflush 10bbls fresh H2O, 10bbls mud clean, 10bbls H2O. Pumped lead 9sxs(27cu-5bbls)scavenger cement same additives as 1<sup>st</sup> Stage. Pump tail 296sxs (630cu-112bbls) same additives as 1<sup>st</sup> Stage. Drop plug & displaced w/101bbls H2O bump plug @ 10:12hrs on 5/15/05. Circulated 23bbls to surface. NUBOP. WOC. PT casing 1500# 30 min. OK 5/16/05 RIH 6.250 bit. Tagged DV tool & D/O. Load hole & PT 1500# 30 min. OK. D/O Float collar drill ahead to TD 7446'. TD reached 5/18/05. Circulated hole. RIH w/4 1/2" 173 jts of 11.6-L80 8RD LT&C set @7443'. Preflush W/10bbls gel H2O, 2bbls FW. Pumped cement w/9sxs(27cu-5bbls)scavenger same additives as 7". Tail w/285sxs(568cu-101bbls)prem FMHS cement w/ .25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1% FL52. Drop plug & displaced w/124116bbls FW. Bump plug w/1430#. Plu down @ 21:50hrs 5/18/05. RD. BOP NU WH. RD& released @ 04:00hrs 5/18/05. Will show top of cement & casing PT on next report. PT will be conducted by completion rig.

## 14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant Date 5/23/05

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

MAY 27 2005

FARMINGTON FIELD OFFICE  
BY JB