

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T29N R6W NESE 2300FSL 900FEL

5. Lease Serial No.

NMSF078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-6 Unit #62C

9. API Well No.

30-039-29434

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba

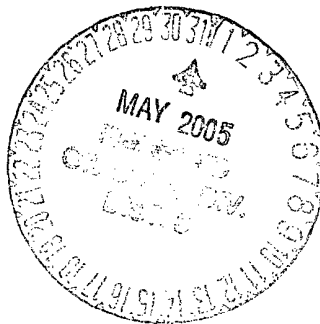
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Setting</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips set casing in this well as per attached wellbore schematic.



RECEIVED  
MAY 10 50

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

*Christina Gustartis*

Date

05/10/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

MAY 26 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**  
BY *JD*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**REMOVED**

(Instructions on reverse)

END OF WELL SCHEMATIC

Well Name: San Juan 29-6 #62C  
 API #: 30-039-29434  
 Location: 2300' FSL & 900' FEL  
Sec. 4 - T29N - R6W  
Rio Arriba County, NM  
 Elevation: 6483' GL (above MSL)  
 Drl Rig RKB: 13' above Ground Level  
 Datum: Drl Rig RKB = 13' above GL

Spud: 18-Apr-05  
 Spud Time: 23:00  
 Date TD Reached: 26-Apr-05  
 Release Drl Rig: 27-Apr-05  
 Release Time: 7:30

11" 3M x 7 1/16" 5M Tubing Head  
 11" 3M x 11" 3M Casing Spool  
 9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 19-Apr-05  
 Size 9 5/8 in  
 Set at 232 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE

☒ New  
☐ Used

**SurfaceCement**

Date cmt'd: 19-Apr-05  
 Lead : 150 sx Class G Cement  
+ 3% S001 Calcium Chloride  
+ 0.25 lb/sx D029 Cellophane Flakes  
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg  
 Displacement: 15.2 bbls fresh wtr  
 Bumped Plug at: 09:00 hrs w/ 400 psi  
 Final Circ Press: \_\_\_\_\_  
 Returns during job: YES  
 CMT Returns to surface: 15 bbls  
 Floats Held: No floats used  
 W.O.C. for 7.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 12.00 hrs (plug bump to test csg)

Csg Shoe 232 ft  
 TD of 12-1/4" hole 240 ft

Notified BLM @ 15:00 hrs on 17-Apr-05  
 Notified NMOCD @ 15:00 hrs on 17-Apr-05

**Intermediate Casing** Date set: 24-Apr-05  
 Size 7 in 85 jts  
 Set at 3645 ft 0 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 150 %  
 T.O.C. SURFACE  
 Pup @ \_\_\_\_\_ ft  
 Pup @ \_\_\_\_\_ ft

☒ New  
☐ Used

**Intermediate Cement**

Date cmt'd: 24-Apr-05  
 Lead : 386 sx Class G Cement  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 3% D079 Extender  
+ 0.20% D046 Antifoam  
+ 10.00 lb/sx Phenoseal  
2.72 cuft/sx, 1049.9 cuft slurry at 11.7 ppg  
 Tail : 215 sx 50/50 POZ : Class G Cement  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 2% D020 Bentonite  
+ 1.50 lb/sx D024 Gilsonite Extender  
+ 2% S001 Calcium Chloride  
+ 0.10% D046 Antifoam  
+ 6 lb/sx Phenoseal  
1.31 cuft/sx, 281.7 cuft slurry at 13.5 ppg  
 Displacement: 145.6 bbls  
 Bumped Plug at: 11:30 hrs w/ 1300 psi  
 Final Circ Press: \_\_\_\_\_  
 Returns during job: YES  
 CMT Returns to surface: 6 bbls  
 Floats Held: X Yes No  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 12.00 hrs (plug bump to test csg)

**Production Casing:** Date set: 26-Apr-05  
 Size 4 1/2 in 138 jts  
 Set at 5941 ft 1 pups  
 Wt. 10.5 ppf Grade J-55  
 Hole Size 6 1/4 in Conn STC  
 Excess Cmt 50 %  
 T.O.C. (est) 3445  
 Marker Jt @ 5043 ft  
 Marker Jt @ \_\_\_\_\_ ft  
 Marker Jt @ \_\_\_\_\_ ft

☒ New  
☐ Used

**Production Cement**

Date cmt'd: 26-Apr-05  
 Cement : 265 sx 50/50 POZ : Class G Cement  
+ 0.25 lb/sx D029 Cellophane Flakes  
+ 3% D020 Bentonite  
+ 1.00 lb/sx D024 Gilsonite Extender  
+ 0.25% D167 Fluid Loss  
+ 0.15% D065 Dispersant  
+ 0.10% D800 Retarder  
+ 0.10% D046 Antifoam  
+ 3.5 lb/sx Phenoseal  
1.45 cuft/sx, 384.3 cuft slurry at 13.0 ppg  
 Displacement: 95 bbls  
 Bumped Plug: 22:00 hrs w/ 2200 psi  
 Final Circ Press: \_\_\_\_\_  
 Returns during job: None Planned  
 CMT Returns to surface: None Planned  
 Floats Held: X Yes No

Notified BLM @ 13:30 hrs on 25-Apr-05  
 Notified NMOCD @ 13:30 hrs on 25-Apr-05

Top of Float Collar 5939 ft  
 Bottom of Casing Shoe 5941 ft

TD of 8-3/4" Hole: 5945 ft

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 28-April-2005

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 175'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 208', 175', 133, 49'. Total: 4
7" Intermediate	DISPLACED W/ 145.6 BBLs. FRESH WATER. CENTRALIZERS @ 3633', 3556', 3470', 3384', 3298', 3211', 215', 84', 41'. TURBOLIZERS @ 2698', 2661', 2616', 2574', 2531', 2488', 2445'. Total: 9
4-1/2" Prod.	NONE. Total: 7