Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to recenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NMSF-079596 6. If Indian, Allottee or Tribe Name							
					SUBMIT IN TRIPLICATE -	Other instructions	on reverse side 070 FARMING	OK NM	7. If Unit or CA	/Agreement, Name and/or No
					1. Type of Well Oil Well X Gas Well Other				8. Well Name a	8. Well Name and No.
Name of Operator				MORRIS GAS	MORRIS GAS COM "B" #1F					
XTO Energy Inc.		A. Marie	1 3	0 10/11/11/1						
i. Address	3b. Phone No. (include are	a code)	9. API Well No 30-045-326							
2700 Farmington Ave., Bldg. K. Ste	505-324-1090	505-324-1090 10. Field and Pool, or Explorato								
Location of Well (Footage, Sec., T., R., M., or Survey			40 23	BASIN DAKO						
2,500' FNL & 1,980' FWL in Sec. 10,	, T27N, R10W		97. II							
		100 m	0.3	11. County or	Parish, State					
		<u> </u>	<u> </u>	SAN JUAN	NM					
12. CHECK APPROPRIATE	BOX(ES) TO IND	CATE NATURE OF	OTICE, REP	ORT, OR OTH	IER DATA					
TYPE OF SUBMISSION			E OF ACTION		· · · · · · · · · · · · · · · · · · ·					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off					
	Alter Casing	Fracture Treat	Reclamation	no	Well Integrity					
X Subsequent Report	Casing Repair	New Construction	Recomple	te	X Other TO & SET					
·	Change Plans	Plug and Abandon	Temporari	ly Abandon						
Final Abandonment Notice			=		PROD CSG					
	Convert to Injection	n Plug Back	Water Dis	posal	• • • • • • • • • • • • • • • • • • • •					
Reached drillers TD of 7,010' KB 7,009.22' KB. Cmtd 1st stage w/4 2% KC1 & 2% phenoseal (mixed @ 12% phenoseal, 0.3% CD-32, 0.2% F.	00 sx Premium Lit 2.5 ppg & 2.01 cu L-52 & 5% A-10 (m	se HS cant w/0.2% Co ift/sx) followed by nixed @ 14.2 ppg &	0-32, 0.5% 1 7 150 sx Tyr 1.54 cuft/	FI-52, 1/4) pe III w/1/ sx). Droppe	PPS celloflake, 1 PPS celloflake, 1 bomb & op DV					
tool. Circ 40 bbls cmt off stage										
& 2% phenoseal (mixed @ 11.9 ppg 1.39 cuft/sx). Closed DV tool. C										
05/21/05.	ire 96 hors care t	D Suri. Released A	1209C WS CIE	titing rig	1545 e 7:00 p.m.,					
03/21/03.										
PRODUCTION CSG WILL BE PRESSUR	E TESTED @ COMPLE	TION								
				•						
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kelly K. Small 		Title Drilli	ng Assistar	ıt						
A.M. V. Vana DO		Date 05/23/09			TOP OFFICE					
THE THIRTY	IS SDACE FOR FER	ERAL OR STATE OF		ACCE	PTED FOR RECOR					
	IS SPACE FOR FED	Title	FICE USE	$=$ $\frac{1}{1}$ In	ite à - coor					
Approved by					WAY 2 7 2005					
Conditions of approval, if any, are attached. Approval, ertify that the applicant holds legal or equitable title to the provide the applicant to conduct operations.	to those rights in the subj	arrant or Office	· · ·	CAS	MINGTON FIELD OFFIC					