	Form 3160-5
ı,	(April 2004)

## **ED STATES** U DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 200

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an

SF 078139 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form			/			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					A/Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator	8. Well Name a Federal 30					
Energen Resources Corporation  3a. Address  2198 Bloomfield Highway, Farmington	ea code)	9. API Well No. 30-045-32763  10. Field and Pool, or Exploratory Area				
2198 Bloomfield Highway, Farmington, NM 87401 (505) 325-6800  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec.27, T30N, R09W 1608' FSL, 660' FEL NESE					Basin Fruitland Coal  11. County or Parish, State San Juan NM	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REP	ORT, OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injecti	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamati	ite ily Abandon	Water Shut-Off Well Integrity  X Other spud	
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp						

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Spud well @ 9:00 pm on 03/31/05. Drill 12-1/4" hole to 319'. Ran 7 jts. 8-5/8" 24# J-55 LT&C casing, set @ 319' RU Halliburton. Cement with 260 sks Class B, 2% CaCl2, 1/4#/sk flocele (265 cu.ft.). Plug down @ 9:30 am on 04/06/05. Circulate 5 bbls cement to surface. WCC. RD halliburton. NU BOP. Test casing & BOP to 600 psi - ok.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title			
Vicki Donaghey	Regulatory An	Regulatory Analyst		
Vicki Donagkiy	Date 04/07/05	ACCEPTED FOR DECORD		
THIS SPACE FOR F	EDERAL OR STATE OFFICE US	E COURT OF THE COURT		
Approved by	Title	MA Pato 4 2005		
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	ot warrant or subject lease Office	FARMINGTON FIELD OFFICE		