Submit 3 Copies To Appropriate District	State of N	lew Me	xico		Form C-103
Office \(\frac{1}{2}\). District I	Energy, Minerals and Natural Resources			WELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240	1625 N. French Dr., Hobbs, NM 88240				
District II 1301 W. Grand Ave., Artesia, NM 88210				30-045-26909 5. Indicate Type	ofLonce
District III 1220 South St. Francis Dr.				STATE	☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505				Federal Lease – S	SF-078604
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)					
1. Type of Well:			JUN 2005	8. Well Number	
Oil Well Gas Well X Other				Cedar Hill SWD	#1
2. Name of Operator	) c. 6	e 0	in and	9. OGRID Numl	per
Burlington Resources Oil & Gas (	Company LP	<u> </u>	37. 3 · A	14538 10. Pool name or	r Wildoot
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				Basin Fruitland C	1
4. Well Location	777-7207	- Se (4)	4.01.6.8	Dasin Franciana C	20d1 - 71027
Unit Letter B: 830 feet from the North line and 1775 feet from the East line					
Section 29 Township 32N Range 10W NMPM San Juan County					
Section 29 Township 32N Range 10W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
The Elevation (Show whether Dit, Rib), R1, OR, Oct.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. <u>[</u>	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
OTHER: Step Rate Test to increase limiting injection pressure			OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
Burlington Resources wishes to conduct a Step Rate test to increase limiting injection pressure for the subject well. Timing					
subject to truck availability.					
	•				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Takey Clust TITLE Sr. Regulatory Specialist DATE 6/27/05					
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518					
(This space for State use),				•	505 5m0 5510
# / 01	h		ty on a gas inspe	CTOR, DIST. (58	JUN 2 7 2005
Conditions of approval, if any:					



June 27, 2005

State of New Mexico
Energy, Minerals, & Natural Resources Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re:

Cedar Hill SWD #1

B-29-T32N-R10W

San Juan County, New Mexico

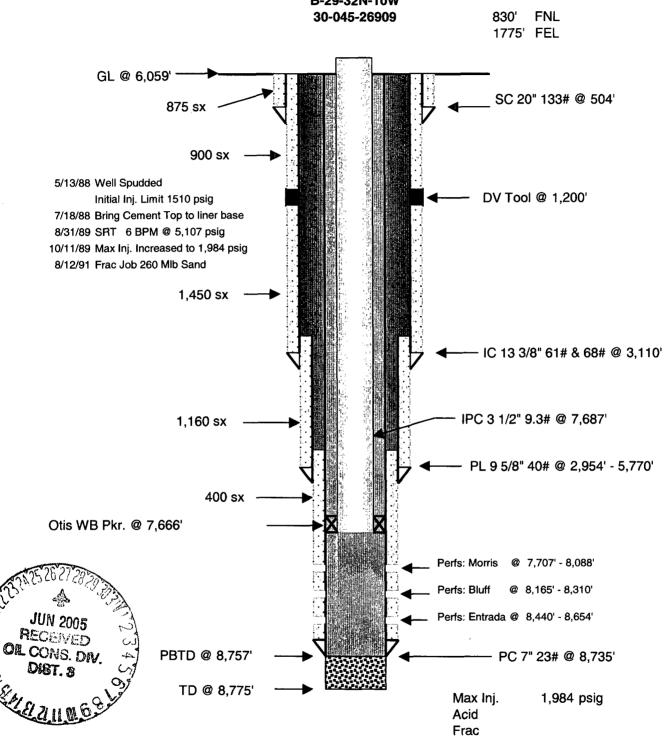
Notification of intent to run step-rate injection test

## Ladies and Gentlemen:

Order SWD-337 dated May 2, 1988, established a limiting surface injection pressure of 1,510 psi for the captioned well. This order was amended on October 11, 1989 to increase the limiting surface injection pressure to 1,984 psi due to a step-rate injection test performed by the operator. Subsequent operation of the well has resulted in an increased surface injection pressure and reduced injection rate; thus, the operator intends to perform a step-rate injection test in hopes of exhibiting evidence to support an increase in limiting surface injection pressure.

Respectfully

Allan Rambur Summer Engineering Intern Cedar Hill # 1 SWD Burlington Resources B-29-32N-10W 30-045-26909



Morrison 94 Mlb sand Bluff 85 Mlb sand Entrada 180 Mlb sand