

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO.
30-045-26909

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
Federal Lease - SF-078604

7. Lease Name or Unit Agreement Name

8. Well Number
Cedar Hill SWD #1

9. OGRID Number
14538

10. Pool name or Wildcat
Basin Fruitland Coal - 71629

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter B : 830 feet from the North line and 1775 feet from the East line

Section 29 Township 32N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☒ Step Rate Test to increase limiting injection pressure

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources wishes to conduct a Step Rate test to increase limiting injection pressure for the subject well. Timing subject to truck availability.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 6/27/05

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518
(This space for State use)

APPROVED BY H. Villanueva DEPUTY OIL & GAS INSPECTOR, DIST. #8 TITLE DATE JUN 27 2005

Conditions of approval, if any:

BURLINGTON

RESOURCES

San Juan Division

June 27, 2005

State of New Mexico
Energy, Minerals, & Natural Resources Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Cedar Hill SWD #1
B-29-T32N-R10W
San Juan County, New Mexico
Notification of intent to run step-rate injection test

Ladies and Gentlemen:

Order SWD-337 dated May 2, 1988, established a limiting surface injection pressure of 1,510 psi for the captioned well. This order was amended on October 11, 1989 to increase the limiting surface injection pressure to 1,984 psi due to a step-rate injection test performed by the operator. Subsequent operation of the well has resulted in an increased surface injection pressure and reduced injection rate; thus, the operator intends to perform a step-rate injection test in hopes of exhibiting evidence to support an increase in limiting surface injection pressure.



Respectfully,

Allan Rambur
Summer Engineering Intern

Cedar Hill # 1 SWD
Burlington Resources
B-29-32N-10W
30-045-26909

830' FNL
 1775' FEL

