

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2005 JUN 10 PM 2 31

Sundry Notices and Reports on Wells

RECEIVED

070 FARMINGTON NM

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit I (NESE) 1750' FSL & 530' FEL, Sec. 18, T28N R4W NMPM

5. Lease Number  
NMNM-03862  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number  
San Juan 28-4 Unit

9. API Well No.  
San Juan 28-4 Unit 26A  
30-039-27636

10. Field and Pool

Blanco Mesaverde

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - 7" & 4 1/2" Casing

13. Describe Proposed or Completed Operations

5/15/05 RIH w/8.75" bit & tag cmt @265'. D/O cmt & ahead to 4631'. Circulate hole. RIH w/15 jts of 7" 23# L80 and 93 jts 7" J55 ST&C csg & set @4621' w/stage tool (DV) @3936'. 5/21/05 1<sup>st</sup> Stage cmt: Preflush w/ 10bbls Gel H2O, 2bbls FW. Pump 9sxs(27cu-5bbls)scavenger cmt, 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/36sxs(77cu-14bbls)Prem lite w/3% CaCl2 + .25pps Cell-o-Flake + 5pps LCM1 + .4% FL52 + .4% SMS. Tail w/90sxs (124cu-22bbls) Type 3 Cement w/1% CaCl2 +.25pps Cell-o-Flake + .2% FL52. Displace w/ FW and mud to surface. Bump plug, 5/21/2005. Open stage collar and Circulate 15bbls to surface. Plug down @ 12:50. 2<sup>nd</sup> Stage Preflush 10bbls fresh H2O, 10bbls mud clean, 10bbls H2O. Pump 9sxs(27cu-5bbls) scavenger same additive as first stage. Pump tail 544sxs (1159cu-207bbls) same additives as 1<sup>st</sup> stage. Displaced w/ H2O, bump plug and close stage collar @ 18:20hrs on 5/21/05.Circulated 48bbls tosurface. RD NUBOP. PT casing 1500# 30 min. OK 5/22/05 RIH 6.250" bit. Tagged DV tool & D/O. Load hole & PT 1500# 30 min. OK. D/O Float collar drill ahead to TD 7044'. TD reached 5/24/05. Circulated hole. RIH w/4 1/2" 164 jts of 10.5-J55 ST&C csg set @7012'. Pumped cmt w/18sxs(56cu-10bbls)scavenger Prem lite .3% CD32, 6.25pps LCM1, 1%FL52. Tail w/175sxs(347cu-62bbls)prem FMHS cmt w/ .25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1%FL52. Displaced w/ FW. Bump plug w/800#. Plug down @ 7:54hrs 5/25/05. RD. Released @ 14:00hrs 5/25/05.Will show top of cmt & csg PT on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 6/8/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 17 2005

FARMINGTON FIELD OFFICE  
BY db

NMOCD