

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 2005 JUN 13 PM 2 37

1. Type of Well
GAS

2. Name of Operator
CDX RIO. LLC

3. Address & Phone No. of Operator

4801 North Butler Avenue, Suite 2000
Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
2335'FNL, 2635'FEL, Sec.13, T-26-N, R-5-W, NMPM

RECEIVED
070 FARMINGTON NM

5. Lease Number
Jicarilla Contract 108
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number

Jicarilla C #8F

9. API Well No.

30-039-27840

10. Field and Pool
Tapacito Gallup/
Blanco Mesaverde/Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Casing

13. Describe Proposed or Completed Operations

- (5-21-05) Drill to intermediate TD @ 4202'. Circ hole clean.
(5-22-05) Circ hole clean.
(5-23-05) Circ hole clean. TOOH. TIH w/114 jts 7" 26# N-80 LT&C csg, set @ 4200'. Circ hole clean. Cmdt first stage w/150 sx 65/35 Poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele, 2% calcium chloride (303 cu.ft.). Tailed w/120 sx Class "B" cmt w/0.3% Halad 9, 0.25 pps Flocele (142 cu.ft.). Good returns. Open DV tool & circ. Lost returns. 470
(5-24-05) Stage tool set @ 3580'. Cmdt second stage w/200 sx 65/35 Poz w/6% gel, 5 pps Gilsonite, 0.25 pps Flocele, 2% calcium chloride (404 cu.ft.). Close DV tool. No returns to surface. WOC. NU BOP. PT blind rams, csg, kill line valve, choke manifold valves to 1000 psi, high, 250 psi low. TIH w/4 3/4" drill collars.
(5-25-05) TIH w/3 1/2" drill pipe to 3580'. PT pipe rams, floor valve, kill line valve & kelly valve to 1000 psi high, 250 psi low. Blow well & CO. Drill DV tool, float collar & shoe. Drilling ahead.
(6-1-05) Drill to TD @ 8259'. Circ hole clean. TOOH.
(6-2-05) TIH, ran logs. TOOH.
(6-3-05) TIH w/103 jts 4 1/2" 11.6# N-80 lnr, set @ 8259'. Top of lnr @ 3944'. Cmdt w/500 sx Class "B" 50/50 Poz w/3% gel, 0.2% CFR-3, 0.1% HR5, 0.8% Halad 9, 5 pps Phenoseal (725 cu.ft.). Circ 5 bbl pre-flush to surface. WOC. ND BOP. NU WH. RD. Rig released.

4 1/2" liner will be pressure tested during completion operations. Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct. - Please report 7" TAC.

Signed Nancy Oltmanns Title Agent

Date 6-9-05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JUN 17 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY AB