Submit To Appropriate District Office State Lease - 6 copies State Of New Mexico							7	Form C-105				
Fee Lease - 5 copies	•		Ene	Energy, Minerals and Natural Resources					Revised June 10, 2003			
District I 3	hhe NM 882	240		2					WELL API NO.			
District II	Oil Conservation Division						30-045-32342					
1301 W. Grand Avenue District III			20 South St. Fi	,	/		5. Indicate Type of Lease					
1000 Rio Brazos Rd., A				,		_	STATE FEE					
District IV 1220 S. St. Francis Dr.	Santa Fe, NI	M 87505	-	'	Santa Fe, NM	8/303			State Oil & Gas Lease No.			
			RECC	MPL	ETION REPO	RT AND L	.OG					
la. Type of Well: OIL WEL	L 🔲 GA	S WELL [	X DRY	o	THER				7. Lease Name or Unit Agreement Name			
							O'SHEA 3					
NEW 🔼 W	b. Type of Completion:  NEW  WORK  DEEPEN  PLUG  DIFF.  WELL OVER BACK RESVR. OTHER											
2. Name of Operator  8. Well No												
HEC Petroleum, Inc				D#009812					. #3			
3. Address of Operat 3104 N. Sullivan, Fa			.LC (Agent)	nt)					9. Pool name or Wildcat Basin Fruitland Coal			
4. Well Location	· · · · · · · · · · · · · · · · · · ·						O.	·/				
Unit Letter_	E : 134	40' Feet F	rom the No	orth Li	ne and 1035' Feet	From The Wes	Line					
Section 3		ship 31N				n Juan County				<del></del>		
10. Date Spudded 12/5/04		D. Reached 17/04	12. I	Date Con 6/16	npl. (Ready to Prod.)	13. Ele			RKB, RT, GE 854' KB	L, etc.)	14. Elev. ( 5847'	Casinghead
15. Total Depth		Plug Back T	.D		Multiple Compl. How	Many 1	8. Interva		Rotary Tool	1 S:	Cable T	ools:
2213'	1	2160'			nes?	D	Drilled By		0'-2213'	20. Was Dire	ectional Su	rvev Made
19. Producing Interval(s), of this completion - Top, Bottom, Name 1846' - 2086' Fruitland Coal								YES				
21. Type Electric and Other Logs Run CBL, Open Hole Density												
23.				CA	SING RECO	RD (Repo	ort all	stri	ngs set ir	well)		
CASING SIZE	B./FT.								Al	MOUNT PULLED		
8-5/8" 24# H-4							12-1/4"		224 cu.ft.			0
5-1/2" 15.5# J-			55 2213'			7-7/8"		839 cu.ft.		0		
									· · · · · · · · · · · · · · · · · · ·		<del></del>	
24.				l y	INER RECORD		<del></del>	<u> </u>		TUBING R	ECOPD	
SIZE	TOP		воттом	1.	SACKS CEMENT	SCREEN		SIZI	É	DEPTH S		PACKER SET
NONE								2-7		2119		1
						1						
26. Perforation re-			umber) 12	2 - 0.48"	SPF	27. ACID,	SHOT,	FRA	ACTURE, C	EMENT, SO	UEEZE,	ETC.
@ 2054' - 208			402 Total	) 100 L.	J.a.	DEPTH INT				AND KIND M		
6-0.48" SPF @ 1846' - 52', 1937' -			-49', 10at 108 noies.			2054' - 20				5# 16/30 Brady sand in 17# X-linked gel		
						1846' - 1	949'	97,755# 16		6/30 Brad	6/30 Brady sand in 17# X-linked gel	
						<u></u>			<u> </u>		<del></del>	
28		·				DUCTION						
Date First Production Production Method (Flowing, gas lift Flowing)					ving, gas lift, pumpin	g - Size and type pump)			Well Status (Prod. or Shut-in) Shut-in			
Date of Test Hours Tested 6/14/05 12 hours		3	N .		Prod'n For Test Period				- MCF ICF/D	Water - B	bl.	Gas - Oil Ratio
Flow Tubing	Casing Pro		Calculated 2	24-	Oil - Bbl.	Gas - Me		v	Vater - Bbl.	Oil C	Gravity - Al	PI - (Corr.)
Pres. 0 Hour Rate 0 MCF/D 0 BW  29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent Test Witnessed By												
30. List Attachments												
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature 7	Miko	A. a.	in.		Printed	Pippin			etr. Engr.		Ť	
-	. (	- Total			ivanic iviike	ւ դիիւդ	1.1	uc f	eu. Engr.	(vacur)		6/17/05 Date
E-mail Address	mpipp	in@ddbro	adband.n	et								

## **INSTRUCTIONS**

## ()'SHEA 3 #3

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or ceepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwester	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo 1064'	T. Penn. "B"					
T. Salt_	T. Strawn	T. Kirtland-Fruitland 1179'	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs 2088'	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T					
T.Tubb	T. Delaware Sand	T.Todilto	T_					
T. Drinkard	T. Bone Springs	T. Entrada	T					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					

N. 1 C	<b>.</b>	NI. 2 C	SANDS O	
	to			
No. 2, from	to	No. 4, from	toto	• • • • • • • • • • • • • • • • • • •
		WATER SANDS		
include data on rate of water	er inflow and elevation to which wat	er rose in hole.		
No. 1, from	to	feet	************	
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
	to			
	I ITHOLOGY RECORT			

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology