

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-045-32342

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator
HEC Petroleum, Inc. OGRID #009812

3. Address of Operator C/o Mike Pippin LLC (Agent)
3104 N. Sullivan, Farmington, NM 87401

7. Lease Name or Unit Agreement Name
O'SHEA 3

8. Well No
#3

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location

Unit Letter E : 1340' Feet From the North Line and 1035' Feet From The West Line

Section 3 Township 31N Range 13W NMPM San Juan County

10. Date Spudded 12/5/04 11. Date T.D. Reached 12/17/04 12. Date Compl. (Ready to Prod.) 6/16/05 13. Elevations (DF& RKB, RT, GR, etc.) 5847' GL, 5854' KB 14. Elev. Casinghead 5847'

15. Total Depth 2213' 16. Plug Back T.D. 2160' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools: 0'-2213' 20. Cable Tools:

19. Producing Interval(s), of this completion - Top, Bottom, Name 1846' - 2086' Fruitland Coal 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run CBL, Open Hole Density 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# H-40	264'	12-1/4"	224 cu.ft.	0
5-1/2"	15.5# J-55	2213'	7-7/8"	839 cu.ft.	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2-7/8"	2119'

26. Perforation record (interval, size, and number) 12 - 0.48" SPF @ 2054' - 2086'. Total 384 holes.
6 - 0.48" SPF @ 1846' - 52', 1937' - 49'. Total 108 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2054' - 2086'	119,205# 16/30 Brady sand in 17# X-linked gel
1846' - 1949'	97,755# 16/30 Brady sand in 17# X-linked gel

28. PRODUCTION

Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
6/14/05		Flowing			Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/14/05	12 hours				0 MCF/D	0	
Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0				0 MCF/D	0 BW		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Mike Pippin Printed Name Mike Pippin Title Petr. Engr. (Agent) 6/17/05 Date
E-mail Address mpippin@ddbroadband.net

O'SHEA 3 #3

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology