Form 3160-5 (April 2004)

1. Type of Well

UNITED STATES

DEPARTMENT OF THE INTERIORY 2

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FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

Lease Serial No.

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS | VED

Do not use this form for proposals to drill or re-enter in an abandoned well. User
Form 3160-3 (APD) for such proposals.

JICARILLA CONTRACT 110
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

Jicarilla Apache Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

☐ Oil Well ☐ Gas Well ☐ Other ☐ Jicarilla A #5

2. Name of Operator
CDX Rio, LLC ☐ 30-039-11887

3a Address ☐ Address ☐ 10 Field and Pool or Exploratory Area

3a. Address
4801 N. Butler Ave., Suite 2000, Farmington, NM 87401

3b. Phone No. (include area code)
505-326-3003

10. Field and Pool, or Exploratory Area
Dakota-Gallup-MesaVerde
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

1750' FNL & 1450' FEL Unit G, SWNE Sec 20, T46N, R5W

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Notice of Intent Production (Start/Resume) ☐ Water Shut-Off ☐ Acidize Deepen Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity ☐ Subsequent Report Casing Repair ☐ New Construction □ Recomplete ☐ Other ☐ Temporarily Abandon ☐ Plug and Abandon Change Plans Plug Back ☐ Final Abandonment Notice ☐ Water Disposal Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

H

5/18/2005 - Returned well to production, downhole commingling under DHC-3344 (attached).

14. I hereby certify that the foregoing is true and correct.					
Name (Printed/Typed)	Title				
Enid C. Grubb //		Production	Accounting Specialist		
Signature And Santa			ACCEPTED 250RORECORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title	APR 2 7 _{ate} 2005		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	FARMINGTON FIELD OFFICE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per-			make to any department or agency of the U	nited	
States any false, fictious or fradulent statement or representations as to any matter within its	<u>jurisdictio</u>	n,			

(Instructions on page 2)



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

7005 MAY 23 6M 9 35

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary

RECEIVED

O70 FARMINGTON !!!

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

ADMINISTRATED CORDER DHC-3344

CDX RIO, LLC 4801 North Butler Ave Suite 2000 Farmington, NM 87401

Attention: Robert Lemmons

Jicarilla "A" Well No.5

API No. 30-039-11887

Unit G, Section 20, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico
Tapacito-Gallup Associated (58090),
Blanco-Mesaverde Prorated Gas (72319), and
Basin-Dakota Prorated Gas (71599) Pools

ACCEPTED FOR RECORD

APR 2 7 2005

FARMINGTON FIELD OFFICE

Dear Mr. Lemmons:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 303C.(1)(f), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable to the well and allocation of production from the well shall be as follows unless approved by the Engineering bureau of the Division office in Santa Fe.

Blanco-Mesaverde Prorated Gas Pool	Oil-34%	Gas-46%
Tapacito-Gallup Associated Pool	Oil-13%	Gas-8%
Basin-Dakota Prorated Gas Pool	Oil-53%	Gas-46%

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303C(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 13th day of September 2004.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

MARK E. FESMIRE, P.E.

Director

cc: Oil Conservation Division - Aztec

Bureau of Land Management - Albuquerque

ACCEPTED FOR RECORD

APR 2 7 2005

FARMINGTON FIELD OFFICE