

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Lance Oil & Gas Company, Inc.**

3a. Address  
**P. O. Box 70, Kirtland, NM 87417**

3b. Phone No. (include area code)  
**505-598-5601**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**980' FNL & 1,420' FWL  
Section 12, T30N - R14W, NMPM**

5. Lease Serial No.

**NMNM - 101552**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA/Agreement, Name and/or No.

**N/A**

8. Well Name and No.

**WF Federal 12 #1**

9. API Well No.

**30 - 045 - 32270**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal / Harper Hill PC**

11. County or Parish, State

**San Juan County, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 5-1/2" Production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Casing Sundry</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Sundry Notice amends previously submitted notice dated 02/28/05 and "Accepted for Record" by the BLM on 03/04/05.

NU WH and BOP's. Pressure test BOP's, blind rams and pipe rams to 250 psig (low) and 2,000 psig (high). Pressure test casing shoe to 1,500 psig for 30 minutes with BLM representative. Pressure tests - Good. Tag cement at 165' KB. Drill cement to 190' KB. Drill new 7-7/8" hole to 684' KB. Drill string became stuck at 684' KB during connection on 11/19/05. Free point drill string and back-off drill pipe 2 joints above BHA. Successfully fished BHA and commenced drilling ahead at 18:00 hrs, 12/16/05. Drilled to total depth on 12/20/04. Driller's TD - 1,857' KB. Circ and cond hole. TOOH. Ran openhole logs. Logger's TD - 1,837' KB. Run 43 joints 5-1/2", 15.5 ppf, J-55, LT & C and land casing at 1,844' KB.

Cement 5-1/2" casing with 315 sxs as follows: Lead - 220 sxs Halliburton 65:35 Standard Poz containing 6% gel, 2% Cacl2, 10 #/sx gilsonite and 1/2 #/sx flocele (Weight - 12.4 ppg, Yield - 1.96 ft3/sx and Water - 10.0 gals/sx), and Tail - 95 sxs Halliburton 65:35 Standard Poz containing 2% gel, 2% Cacl2, 5 #/sx gilsonite, 1/2 #/sx flocele and 0.3% HALAD 344 (Weight - 13.5 ppg, Yield - 1.33 ft3/sx and Water - 5.38 gals/sx).

Displaced cement with 43.0 bbls fresh water. Full returns throughout. Bumped plug to 1,300 psig at 12:45 hrs, 12/21/04. Plug held. Circulated 12 bbls cement to surface. Rig released at 18:00 hrs, 12/21/04.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Thomas M. Erwin, P.E.**

Title **Senior Production Engineer**

Signature

*Thomas M. Erwin*

Date

**06/03/2005**

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**JUN 08 2005**

**FARMINGTON FIELD OFFICE  
BY *[Signature]***

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD