Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5	5. Lease Seriál No. NMSF 078139			
la. Type of Well Oil Well X Gas Well Dry Other											6	6. If Indian, Allotee or Tribe Name			
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff. Resvr.,										vr)					
		لما Oth			L				· 🗀 Þ.		7	:Unit or CA	A Agreer	ment Name and No.	
2. Name of	•	_						aun u	7	•	8	Lease Nan	ne and W	Vell No.	
Energer 3. Addres	Resource	s Corpo	ration				13a.	Phone No.		rea co	ode)	Federa		9-27 #1S	
	o loomfield	Highway	. Farming	ton. Ni	vr 874	101	1		325.68		9	. API Well I		2	
4. Location	n of Well (Rep	ort location	n clearly and i	n accorda	nce with	Federal req	uireme	ents)*	500		10	30-045 Field and I			
At surface 1608' FSL, 660' FEL NE/SE									10. Field and Pool, or Exploratory Basin Fruitland Coal					land Coal	
]11	Sec., T., R Survey or		r Block and			
At top prod. interval reported below												I30N,R09W NMPM			
At total	depth						: \	C.	50			County or an Juan	Parish	13. State	
14. Date S	pudded	15. Dat	e T.D. Reache	d				pleted'	Contract of the second	3	17		s (DF, F	RKB, RT, GL)*	
		1					D& A		Ready	to Pro	od.				
	1/05		04/13/05	Diva Davi	. T.D.	100		5/05	(이) 명 2020	y Ale I	Duide - Dis	5845'			
18. LOTAL	Depth: MD TVD	27	43' ^{19.}	Plug Bacl	k 1.D.:	MD TVD	27	024.02.81	20: L	epin i	Bridge Plu	_	ID VD		
21. Type 1	Electric & Othe	r Mechanic	al Logs Run (Submit co	py of eac				22. Was	well c	ored?	No [Submit analysis)	
					-	ŕ			Was	DST :		No [= '	Submit report	
Spectr	al Density	/Microl	.og - GR/C	CT		·			Dire	ectional	Survey?	X/vo		es (Submit copy)	
23. Casing	and Liner Rec	ord (Repor	t all strings se	t in well)		0. 0									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom	(MD)	Stage Cem Depth	enter	No.of S Type of C			ry Vol. 3BL)	Cement	Гор*	Amount Pulled	
12.25	8.625	24	J-55	319	9'			260	260					265 cu.ft circ.	
7.875	5.50	<u> 15.5</u>	J-55	272	4'			56	5					1007 cu.ft circ	
				<u> </u>											
				 		·		<u> </u>							
				 									-		
24. Tubin	g Record			<u>. </u>					<u> </u>						
Size	Depth Set (MD) P	acker Depth (MI	D) S	ize	Depth Set	(MD)	Packer D	Pepth (MD)	\top	Size	Depth Se	(MD)	Packer Depth (MD)	
2.375	2552														
25. Produ	cing Intervals					26. Perfor	ration R	Record							
Formation			Тор	Bottom		Perforated Interval			Size			No. Holes		Perf. Status	
A) Lower Fruitland Coal			2468'	2504'					0.41		 	56		4 JSPF	
B)			00001	-	•	<u>-</u>			_				╂		
(C) Uppe	er Fruitla	nd Coall	2333'	244	<u> 13'</u>			<u>.</u> .;		0.41		84	╁	4 JSPF	
	Fracture, Treat	ment Cem	ent Squeeze F	ite.		<u> </u>									
27. Acid,	Depth Interval	inem, cem	ciii squeeze, E					Amount and	d Type of N	/ateria					
24	68' - 2504		85.576	gals s	slickw	ater & 1	10.00					20/40 s	and		
	38' - 2443		85,576 gals slickwater & 10,000# 40/70 sand & 33,800 285,622 gals slickwater & 10,000# 40/70 sand & 110,5												
								· · · · · · · · · · · · · · · · · · ·							
28. Produc	tion - Interval	4													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	itv	Gas Gravity		Production	n Method			
	Date 05/25/05						<u> </u>						flow	ing	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Stat	us					
	SI 90		-	L	83		<u></u>		L				AC(CEPTED FOR RECORD	
28a. Produ Date First	Ction-Interval E	Hours	Test	Oil	Gas	Water	Oil		Geo	r	Production	n Mathod	+		
Produced	Date	Tested	Production	BBL	MCF	BBL	Grav	ity	Gas Gravity	}	FIOUUCIIO	n ivictii0a		JUN 0 2 2005	
Choke Size	Tbg. Press.	Csg. Press.	24 Hr	Oil	Gas	Water	Gas:		Well Stat	us			FA	RMINGLYM FIELD OFFICE	
3125	Flwg.	riess.	Hr.	BBL	MCF	BBL	Ratio						B	1 de	

8b. Product	ion - Interva	ıl C									
Date First Produced	te First Test Hou		Test Production	Oil BBL			Oil Gravity		Gas Gravity	Production Method	
Choke Size			24 Hr.	Oil BBL	Gas MCF	Water Gas: Oil BBL Ratio			Well Status		
28c, Produc	tion-Interva	ID	<u> </u>			····	<u> </u>	•	 		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Oil Gravity		Gas Gravity	Production Method	
		. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status		
29. Disposit	ion of Gas (S	old, used for	fuel, vented, et	c.)	_ !	to be	sold				
30 Summa	ry of Porou	s Zones (Inc.	lude Aquifers):			***		Ţ	31. Format	ion (Log) Markers	
Show a tests, i	all importan	t zones of p	orosity and co	ntents th	ereof: Co , time to	ored intervol	als and all drill- flowing and sh	stem ut-in		(== 6)	
F									Тор		
Forma	tion	Тор	Bottom		Descriptions, Contents, etc.					Name	Meas. Depth
										NO	1429
									Kirtland	i Shale	1586
									Fruitlar	nd	2285
									Fruitlar	nd Coal	2309
										nd Coal Base	2541
									Picture		2550
									raccure	CILLIS	2550
			İ								İ
			:								
			j	1							1
32. Additio	onal remarks	s (include plu	gging procedu	 re);			· · · · · · · · · · · · · · · · · · ·				
		•		,							
22 Indicat	e which iter	nc have bee	ttached by place	ring a ch	ock in the		hovec:				
			l full set req'd)	uig a cir		appropriate logic Repo) ama est	Direct	ional Cumiar	
=				Sastian	<u></u>	-		Сероп	Direct	ional Survey	
Suno	iry Notice K	or plugging a	nd cement veri	ncation	Cor	e Analysis	Other				
34. I hereb	by certify that	at the foregoi	ng and attache	d informa	ition is co	nplete and	correct as deter	mined f	rom all availa	ble records (see attached in	nstructions)*
Name (j	please print,	Vicki_	Donaghey					Title	Regulat	ory Analyst	
Signatu	re Vink		man	X 0 1 1				D	OF /0=	1/05	
Signatu		<u>د ر د</u>	<u> </u>	my	\leftarrow			Date	05/27	7/05	
		-	, (ر ر	ر						
				-		=					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.