

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T28N R9W NWNW 790FNL 880FWL

5. Lease Serial No.

NMSF077106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lackey B LS #15E

9. API Well No.

30-045-23880

10. Field and Pool, or Exploratory Area

Otero Chacra/Blanco MV/Basin Dakota

11. County or Parish, State

San Juan County

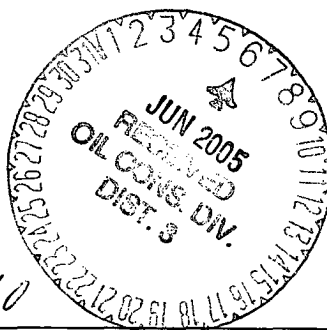
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation of this well as per attached. Allocation for this well is being updated due to the well being recompleated, effective 4/4/05, to the Otero Chacra and Blanco Mesaverde. This is now a trimingled well producing from the Otero Chacra, Blanco Mesaverde and Basin Dakota.



RECEIVED
OIL CONSERVATION DIV.
JUN 13 6 10 58

Difc 1890

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Christina Gustartis

Date

05/10/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

John Lovelace

Title

John Lovelace

Date

6/2/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCOPHILLIPS COMPANY

Lackey B LS #15E

Downhole Commingling - Production Allocations
2-May-05

ALLOCATION METHOD

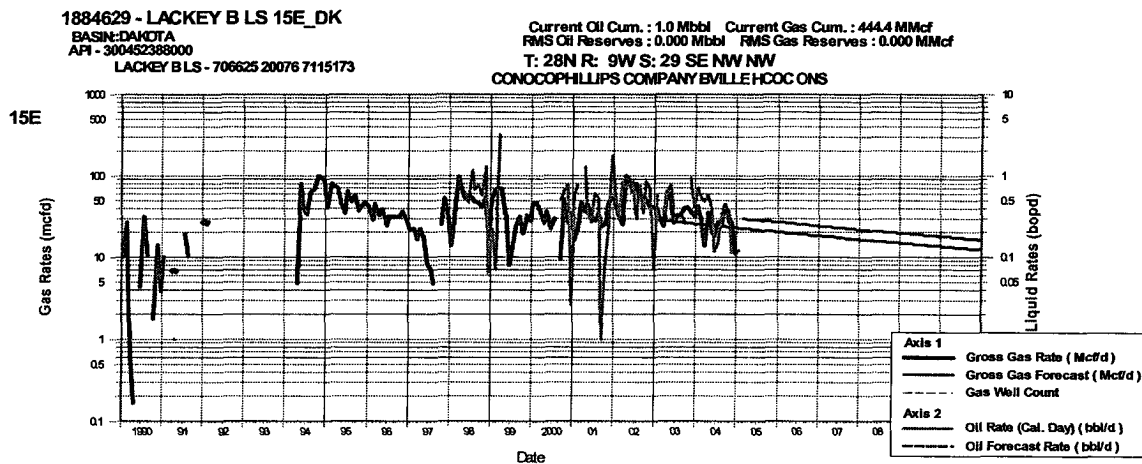
Subtraction method between Dakota and Mesaverde/Chacra.

Fixed allocation between Mesaverde and Dakota based on flowtests.

To use subtraction method for 3 years and then go to fixed allocation for all zones.

		Gas Alloc %	
Mesaverde test:	366 Mscfd	58%	2 Bcpd
Chacra test:	260 Mscfd	42%	0 Bcpd

Note: all oil / condensate greater than the Dakota forecast should be allocated to the Mesaverde.



YEAR	DAKOTA ALLOCATION (SUBTRACTION)			
	COND BBLs	COND BPD	GAS MCFPY	GAS MSCFD
2005	99	0.3	7152	20
2006	93	0.3	7031	19
2007	84	0.2	6326	17

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