

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T29N R9W NENW 825FNL 1660FWL

5. Lease Serial No.

NMSF080245

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hamner #2A

9. API Well No.

30-045-24161

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

San Juan County

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation of this well as per attached. Allocation has been updated since the well was converted, effective 2/10/05, from a dual completion to a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota.

RECEIVED
MAY 13 19 10 57
FARMINGTON, UT

DHC 1305

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Signature

Christina Gustartis

Title

Regulatory Analyst

Date

05/10/2005

ACCEPTED FOR FILING

MAY 27 2005

FARMINGTON FIELD OFFICE

BY

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

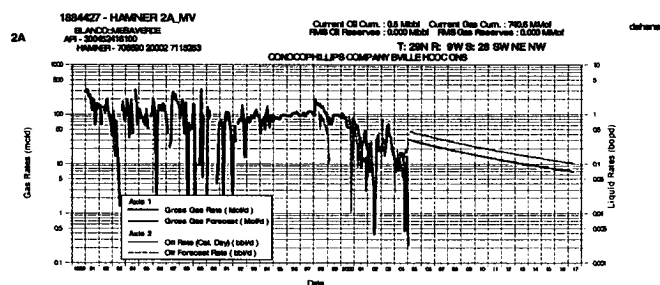
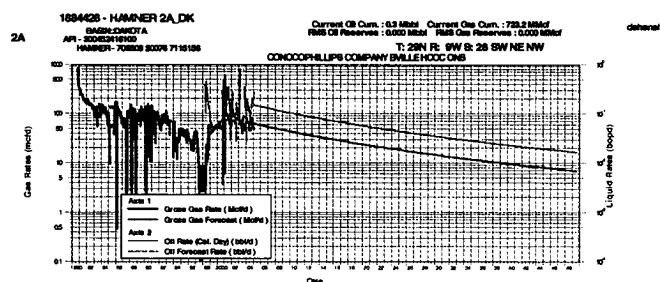
NMOC

CONOCOPHILLIPS COMPANY

Hamner #2A

Downhole Commingling - Production Allocations

9-Mar-05



YEAR	MESAVERDE ALLOCATION				DAKOTA ALLOCATION			
	COND BBLs	COND %	GAS MCFPY	GAS %	COND BBLs	COND %	GAS MCFPY	GAS %
2005	151	73	9664	30	57	27	22163	70
2006	134	73	9088	31	49	27	20529	69
2007	116	72	7844	29	46	28	19058	71
2008	101	70	6843	28	43	30	17778	72
2009	88	69	5981	27	40	31	16526	73
2010	78	68	5277	25	37	32	15436	75
2011	69	66	4684	24	35	34	14444	76
2012	62	65	4192	24	33	35	13574	76
2013	55	64	3749	23	31	36	12709	77
2014	50	63	3378	22	29	37	11950	78
2015	45	63	3056	21	27	38	11254	79
2016	41	61	2783	21	26	39	10641	79
2017	16	40	1074	10	24	60	10021	90
2018				0	23	100	9475	100
2019				0	22	100	8970	100
2020				0	21	100	8524	100
2021				0	19	100	8066	100
2022				0	18	100	7662	100
2023				0	18	100	7285	100
2024				0	17	100	6953	100
2025				0	16	100	6606	100
2026				0	15	100	6300	100
2027				0	14	100	6013	100
2028				0	14	100	5759	100
2029				0	13	100	5491	100
2030				0	13	100	5254	100
2031				0	12	100	5031	100
2032				0	12	100	4834	100
2033				0	11	100	4622	100
2034				0	11	100	4436	100
2035				0	10	100	4259	100
2036				0	10	100	4104	100
2037				0	9	100	3935	100
2038				0	9	100	3786	100
2039				0	9	100	3644	100
2040				0	8	100	3519	100
2041				0	8	100	3382	100
2042				0	8	100	3261	100
2043				0	8	100	3146	100
2044				0	7	100	3045	100
2045				0	7	100	2933	100
2046				0	7	100	2833	100
2047				0	7	100	2739	100
2048				0	6	100	2656	100
2049				0	4	100	1715	100