

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Co.

3a. Address  
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)  
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T30N R5W SENE 1630FNL 1000FEL

5. Lease Serial No.  
NMSF080538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
San Juan 30-5 Unit #104

9. API Well No.  
30-039-23311

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
Rio Arriba  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |   |   |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off                               |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                | <input type="checkbox"/> Well Integrity                               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                 | <input checked="" type="checkbox"/> Other <u>Install Pumping Unit</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon        |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal             |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 4/27/05. End of Tubing now @ 8388' KB Daily summary report is attached.

RECEIVED  
JUN 16 AM 9 52  
FARMINGTON NM

ACCEPTED FOR RECORD

JUN 01 2005

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Signature

*Chris Gustartis*

Title  
Regulatory Analyst

Date  
05/13/2005

FARMINGTON FIELD OFFICE  
BY *[Signature]*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC



# Regulatory Summary

## SAN JUAN 30 5 UNIT #104

Change of Well Type, 04/18/2005 07:00

| API/Bottom UWI        | County             | State/Province      | Surface Legal Location | N/S Dist (ft)    | N/S Ref | E/W Dist (ft) | E/W Ref |
|-----------------------|--------------------|---------------------|------------------------|------------------|---------|---------------|---------|
| 300392331100          | RIO ARRIBA         | NEW MEXICO          | NMPM-30N-05W-13-G      | 1,629.92         | N       | 1,000.00      | E       |
| Ground Elevation (ft) | Latitude (DMS)     | Longitude (DMS)     | Spud Date              | Rig Release Date |         |               |         |
| 6,946.00              | 36° 48' 54.9684" N | 107° 18' 19.4292" W | 10/26/1983             | 09/11/1983       |         |               |         |

04/18/2005 07:00 - 04/18/2005 00:00

### Last 24hr Summary

PJSM, MOVE RIG TO LOCATION, WAIT ON SWITCHER TO BLOW DOWN WELL AND LOTO. SPOT RIG AND EQUIPMENT. JSA AND RAISE DERRICK AND RIG UP. LAY PUMP LINES AND FLOW LINES TO FLOWBACK TANK. SECURE WELL AND SDON.

04/19/2005 00:00 - 04/19/2005 00:00

### Last 24hr Summary

PJSM, SERVICE AND WARM UP EQUIPMENT. JSA WITH WOOD GROUP, AIR HANDS AND ALL PERSONNEL ON LOCATION, SPOT AIR PACKAGE. BLOW DOWN TUBING AND CASING, SET BPV. NIPPLE DOWN WELL HEAD, NIPPLE UP BOPS. PRESSURE TEST PIPE AND BLIND RAMS AND VALVES, 300PSI LOW FOR 10 MINUTES, 1800PSI HIGH FOR 10 MINUTES. RIG UP FLOOR AND EQUIPMENT. NIPPLE DOWN STRIPPER HEAD, NIPPLE UP LUBRICATOR FLANGE AND RETRIEVE BPV. PULL TUBING HANGER TO FLOOR AND REMOVE. TRIP OUT OF HOLE, STRAP OUT. SECURE WELL, LOCK UP TOOLS, SDON.

04/20/2005 00:00 - 04/20/2005 00:00

### Last 24hr Summary

PJSM, SERVICE AND WARM UP EQUIPMENT. BLOW DOWN WELL, MAKE SWINGS FOR FLOW LINES AND AIR MANIFOLD. PICK UP 3 7/8 MILL W/ BIT SUB, DP FLOAT AND XO, TRIP IN HOLE 72 STANDS TO 4551'. JSA, PRESSURE TEST AIR LINE 300PSI LOW F/ 10 MIN, 1200PSI HIGH F/ 10MIN. UNLOAD HOLE @ 4551' TRIP IN HOLE 61 STANDS, TAG @ 8328'. RIG UP POWER SWIVEL AND UNLOAD HOLE @ 8328'. ESTABLISH CIRCULATION, CLEAN OUT F/ 8328' TO 8350' WITH 1000CFM AIR, 10 BPH MIST WITH 1 GALLON SOAP AND 1 GALLON CORROSION INHIBITOR PER 10 BBLS OF WATER. LAY DOWN 3 JOINTS OF TUBING W/ POWER SWIVEL, SECURE WELL AND SDON.

04/21/2005 07:00 - 04/21/2005 18:00

### Last 24hr Summary

PJSM, SERVICE AND WARM UP EQUIPMENT. BLOW DOWN WELL. GIH PICKING UP 3 JOINTS OF TUBING WITH POWER SWIVEL, ESTABLISH CIRCULATION WITH 1100CFM AIR, 10 BPH MIST WITH 1 GALLON FOAMER AND 1 GALLON CORROSION INHIBITOR PER 10 BBLS OF WATER. DRILL CIBP AND CEMENT RETAINER, CLEAN OUT TO 8384' WITH, 500PSI AIR MIST, RUNNING 8K ON MILL. PULL UP LAYING DOWN 4 JOINTS WITH POWER SWIVEL. SECURE WELL, LOCK UP TOOLS, SDON.

04/22/2005 07:00 - 04/22/2005 17:30

### Last 24hr Summary

PJSM, SERVICE AND WARM UP EQUIPMENT. BLOW DOWN WELL. GIH PICKING UP 4 JOINTS OF TUBING WITH POWER SWIVEL, ESTABLISH CIRCULATION WITH 1100CFM AIR, 10 BPH MIST WITH 1 GALLON FOAMER AND 1 GALLON CORROSION INHIBITOR PER 10 BBLS OF WATER. CLEAN OUT FROM 8384' TO 8410'. CIRC HOLE CLEAN AT PBTD 8410'. BLOW DOWN TUBING, LAY DOWN 3 JOINTS OF TUBING WITH POWER SWIVEL. TRIP OUT OF HOLE, LAY DOWN MILL AND SUBS. WAIT ON ROD TRAILER AND TUBING BHA. SPOT ROD TRAILER, PREP AND TALLY BHA.

04/25/2005 07:00 - 04/25/2005 17:00

### Last 24hr Summary

PJSM, SERVICE AND WARM UP EQUIPMENT. BLOW DOWN WELL. WAIT ON ORDERS PERTAINING TO THE USE OF TUBING ANCHOR. GIH W/ 31.83' X 2-3/8" 8RD EUE BOX MUD ANCHOR W/ NOTCHED COLLAR AND 2 3/8 X 2 1/16 SWEDGE. W/ 0.85' x 2-3/8" OD X 1.78" ID "F" NIPPLE CONTAINING BLANKING PLUG W/ 266JTS 2-3/8" EUE 8RD 4.7 PPF J-55 TBG MEASURING (8345.49')- LAND TBG W/ 2-3/8" EUE 8RD X 7-1/16" TBG HGR. PBTD @ 8405'KB EOT / MUD ANCHOR @ 8388'KB 1.78" FN @ 8353'KB. PERF INTERVAL 8296'-8390'KB. NIPPLE DOWN BOPS, NIPPLE UP WELLHEAD AND RADAGAN. SECURE WELL, SDON.

04/26/2005 07:00 - 04/26/2005 18:00

### Last 24hr Summary

PJSM, SERVICE AND WARM UP EQUIPMENT. JSA W/ EXPERT DOWNHOLE SERVICES, RIG UP AND PULL PLUG FROM F-NIPPLE. RIG UP FLOOR AND RIG UP TO RUN RODS. FUNCTION TEST INSERT PUMP (OK)-GIH W/ 12" STRAINER ATTACHED BELOW 2" X 1 1/4" X 15" RHAC-Z INSERT PUMP SN: (CP226) W/ 8- 1 1/4 SINKER BARS AND 202 3/4" NORRIS, TYPE 78, API GRADE "D" RODS & 123 7/8" RODS, SPACE OUT W/ 2', 4', 6', 8', PONY RODS, RUN 1 1/2" X 22' POLISHED ROD. RIG UP ABOVE 2-3/8" COLLAR 1-1/4" ROD RATAGAN, 2-3/8" PUMPING TEE W/ 2" & 1" OUTLETS W/ BALL VALVES, STUFFING BOX. PUMP SEATED @ 8353'KB, FN. SECURE WELL AND SDON

04/27/2005 07:00 - 04/27/2005 18:00

### Last 24hr Summary

PJSM, SERVICE AND WARM UP EQUIPMENT. SPACE OUT PUMP, 15" OF CHROME POLISH ROD STICK UP WITH LIGHT TAG, LOAD TUBING WITH 2% KCL WATER, TEST PUMP 500PSI FOR 10 MINUTES, GOOD TEST. SECURE WELL RIG DOWN, RIG RELEASED @ 1500 HRS TO THE SAN JUAN 30-5 #242