

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

RC Resources Corp.

3a. Address

Suite 230, Pecan Creek, 8340 Meadow Rd., Dallas, TX 75231

3b. Phone No. (include area code)

214.369.4848

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

2294' FSL - 990' FWL, Section 21, T26N, R8W, NMPM

5. Lease Serial No.

NMSF078432

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hodges No. 8

9. API Well No.

30-045-11858

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was plugged and abandoned as shown in the attached report from A-Plus Well Service between June 22nd and 25th, 2004. Plugging operation witnessed by BLM.

Final rehabilitation of location will be commenced as soon as the meter run of Enterprise is removed from location. We do not have a firm date for this as of this sundry date but are working with Enterprise to make it happen shortly. The BLM will be notified one week prior to commencement of the final rehab work.

Jimmie McKinney is RC Resources local field representative and he can be contacted at 320-5332 if there are questions regarding progress.

A final abandonment notice will be sent in when the rehab work is complete.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Robert E. Fielder

Title Agent

Signature

*Robert E. Fielder*

Date June 8, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name  
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

ACCEPTED FOR RECORD

JUN 14 2005

NMCCD

FARMINGTON FIELD OFFICE  
BY *sm*

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

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R.C. Resources

June 30, 2004

## **Hodges #8**

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2294' FSL & 990' FWL, Section 21, T-26-N, R-8-W  
San Juan County, NM  
Lease Number: NMSF-078432  
API #30-045-11858

## **Plug & Abandonment Report**

### **Summary:**

Notified BLM on 6/22/04

6/22/04 MOL & RU. Release packer. NU BOP, test.

6/23/04 Pull 208 joints 1-1/2" EUE tubing.

RIH to 6466' with 4-1/2" GR. Set 4-1/2" wireline CIBP at 6465'.

TIH pressure test tubing.

Perforate 3 - 1" bi-wire shots in tubing. Load casing with 120 bbls water.

Pressure test casing to 1000#, held OK.

P&A procedure changes approved by J. Coy, BLM. Shut in well.

6/24/04 Plug #1 with 11 sxs Type III cement (15 cf) inside casing above CR up to 6295' to isolate the Dakota perforations. PUH to 5691'.

Plug #2 with 11 sxs Type III cement (15 cf) inside casing from 5691' to 5519' to cover the Gallup top. LD tubing up to 3794'.

Plug #3 with 11 sxs Type III cement (15 cf) inside from 3794' to 3622' to cover the Mesaverde top. LD tubing up to 3114'.

Plug #4 with 11 sxs Type III cement (15 cf) inside casing from 3114' to 2942' to cover the Chacra top. LD tubing up to 2210'.

Plug #5 with 29 sxs Type III cement (39 cf) inside casing from 2210' to 1757' to cover the Pictured Cliffs and Fruitland tops. LD tubing up to 1598'.

Plug #6 with 18 sxs Type III cement (25 cf) inside casing from 1598' to 1317', to cover the Kirtland and Ojo Alamo tops. LD tubing to 395'.

Plug #7 with 37 sxs Type III cement inside casing from 395' up to surface, circulate good cement out casing valve.

Cut off well head and found cement at surface in the annulus.

Fill the casing with 3 sxs cement and then weld P&A marker to wellhead.

6/25/04 RD & MOL.