

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-24639
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-347-38
7. Lease Name or Unit Agreement Name	San Juan 31-6 Unit
8. Well Number	215
9. OGRID Number	217817
10. Pool name or Wildcat	Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator ConocoPhillips Co.
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252
4. Well Location Unit Letter K : 2008 feet from the South line and 1780 feet from the West line Section 36 Township 31N Range 6W NMPM County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6545 GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Pumping Unit Installed ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips completed installation of a pumping unit on this well 5/13/2005. End of 2.375 tubing now @ 3337.3' KB.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Analyst DATE 06/14/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: Christina Gustartis

TITLE

SUPERVISOR DISTRICT # 3

DATE JUN 16 2005

Conditions of Approval (if any):

Change of Well Type, 05/10/2005 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392463900	RIO ARRIBA	NEW MEXICO	NMPM-31N-06W-36-K	2,007.87	S	1,779.86	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,545.00	0° 0' 0" N	0° 0' 0" E	06/24/1990	06/28/1990			

05/10/2005 14:00 - 05/10/2005 18:30

Last 24hr Summary

PRE-MOVE IN SAFETY MEETING - SPOT RIG & AUXILARY EQUIPMENT - PRE-RIG UP SAFETY MEETING-RIG UP COMPLETION RIG - SDON

05/11/2005 07:00 - 05/11/2005 15:30

Last 24hr Summary

PRE-JOB SAFETY MEETING-SICP 300 PSIG & SITP 310 PSIG. RU B&R SERVICE LUBRICATOR-PT LUBRICATOR T/ 310 PSIG (OK)-RIH W/ 1.906" GAUGE RING & TAG 1.81" FN @ 3282'KB, TRIP & RUN 1.50" BLIND BOX & TAG @ 3343'KB, ~ 2' OF FILL-TRIP, RUN, & SET 1.81" FWE BP IN FN-RD SLICKLINE AND BLEED DOWN TBG (OK)-BLEED CASING DOWN TO FLOWBACK TANK - ND 2-1/16" UPPER MAS VAL-SET BPV-NU BOPE - RU PUMP & LINES-PT BOPE T/200 PSIG-10 MIN & 2000 PSIG-30 MIN (OK) - RIG INSPECTION - PULL TBG HGR-GIH W/ 37.16' OF TBG & TAG-TALLY OUT W/ 105 JTS 2-3/8" J-55 4.7 PPF PROD TBG MEASURING (3295.99'), W/ 1.81" FN RUN 1-JOINT ABOVE CHECK-STEEL LINE MEASUREMENT ON TOP OF FILL @ 3339.68', 5+' OF FILL, W/ A 3345'KB PBTD. - SPOT ROD TRAILER-INSTALL 3" X A105 BLIND FLANGE-LOAD OUT UPPER TREE-RE-DRESS TBG HGR-PICK UP TOOLS & SDON

05/12/2005 07:00 - 05/12/2005 16:30

Last 24hr Summary

PRE-JOB SAFETY MEETING-SICP 300 PSIG, BLEED WELL DOWN TO FLOW BACK TANK - MU 3-1/16" OD BAKER OIL TOOLS DEPECK BAILER & GIH W/ 2-3/8" TBG-TAG @ 3339.7'KB & BAIL ~ 1' T/ 3340+PBTD/SOLID IRON-COOH & EMPTY COAL FINES IN BAILER - MU 2-3/8" ORANGE PEELED MUD ANCHOR W/4 (1/4" X 8") SLOTS CUT IN JOINT 2' & ~ 15' BELOW TBG COLLAR, W/ 2-3/8" X 1.78" FN (0.85') W/ FWE BP IN FN-GIH W/ A TOAL OF 103 JTS 2-3/8" J-55 4.7 PPF PROD TBG MEASURING (3233.46'),-SPACE OUT WITH 4.10', 6.10', 8.10', & 10.10' X 2-3/8" PUP JOINTS BURIED BELOW TBG HGR W/1- JOINT OF 2-3/8" (31.35') TBG- LAND TBG W/ 2-3/8" X 7-1/16" TBG HGR W/ BPV- EOT/ MUD ANCHOR @ 3337.3'KB, 1.78" FN @ 3305'KB-PBTD @ 3340'KB - ND BOPE & NU 2-3/8" X 7-1/16" BONNET-PULL BPV - RU B&R SLICKLINE-PT LUBRICATOR T/ 200 PSIG (OK)-GIH W/ EQUALIZING PROBE & RUPTURE DISC IN FN @ 3305'KB-TRIP & PULL BP IN FN (FL @ 1900')-RD SLICKLINE - RU/PREP TO RUN RODS - SDON

05/13/2005 07:00 - 05/13/2005 15:00

Last 24hr Summary

ROD UP-RIG DOWN & REL RIG