

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.	NMNM 31311
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA/Agreement, Name and/or No.	N/A
8. Well Name and No.	Champlin Federal #1
9. API Well No.	30-045-25792
10. Field and Pool, or Exploratory Area	Bisti Lower Gallup
11. County or Parish, State	San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Elm Ridge Resources Inc.
3a. Address 20 CR 5060 Bloomfield, NM 87413	3b. Phone No. (include area code) 505-632-3476
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' F3L & 790' FWL Sec. 11-T25N-R3W 660 N 660	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Reply to non
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <input type="checkbox"/> compliance letter

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is a copy of the recompleat procedure submitted to the BLM on 2/2/2005. This is a response to a letter sent to us by Stephen Mason dated May 6, 2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Amy Mackey		Title Production Assistant
Signature <i>Amy Mackey</i>		Date May 11, 2005
THIS SPACE FOR FEDERAL OR STATE USE		
Approved by Original Signed: Stephen Mason	Title	Date MAY 31 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
(Instructions on reverse)		

NMOCD

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4B No. 1004-0135
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☒ Oil Well ☐ Gas Well ☐ Other

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Elm Ridge Resources Inc.

3a. Address

20 CR 5060 Bloomfield, NM 87413

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 N 660
1850' F&L & 790' FWL Sec. 11-T25N-RBW

8. Well Name and No.

Champlin Federal #1

9. API Well No.

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Elm Ridge Resources, Inc. proposes to recompleat this well to the Fruitland Coal Formation. The well will be plugged back, cased hole logged, perforated and stimulated in the Fruitland Coal. We have received a pipeline ROW. Depending on rig availability and required plugging commitments we hope to start this work by the end of Feb. 2005. The sundry approving this action expires 2/15/05 so Elm Ridge is requesting a 60-day extension for this project.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Terry Lindeman

Title

Dist. Surger.

Signature

Date

February 2, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR

Elm Ridge Resources
Champlin Federal #1

Recompletion to Fruitland Coal

2/05

TGL

TD: 5025'
PBTD: 5004'
Casing: 5-1/2" 15.5 # J-55
Tubing: 2-3/8", 4.7 lb/ft, J-55 @ 4926'
Existing Perfs: 4906'-4951'

Procedure

- 1) MIRUSU. Hold safety meeting. Blow well down. Check bradenhead pressure.
- 2) ND horses head and with tbg dead LD polished rod. Replace rod packing and stuffing box packing before moving off. TOOH w/ rods and pump visually inspecting same. Send pump in for rebuild. Circulate well dead with 2% KCl water. NDWH, NUBOP, drop standing valve and load and test tbg. to 1500 psi. Retrieve valve, TOOH with 2-3/8" tbg, TIH with 5-1/2" cement retainer, set @ 4895', pump 25 sks cmt. in perfs leave 8 sks on top of retainer. TOOH. RU loggers, run CBL/CCL, and cased hole Dual Spaced Neutron and Density log from 4810' to 300'.
→ place a cement plug from 2021'-1921' to cover the Mesquite rv.
Bring up of cement to 4650'
- 3) If no cement across Fruitland / PC, RU Perforators and shoot 2 holes at TOC. PU 5-1/2" retainer, TIH set at ± 50' above perforations. Open bradenhead and break circulation. RU service Co. and place ?? sks (?? cu.ft) class G with .05% FL. Sting out, pull 2 stand, reverse 2 tubing volumes.
- 4) TOOH, PU bit, drill out cmt, and retainer. Pressure test to 1500 psi.
- 5) TOOH, RU Perforators, and perforate as follows: (To be determined from logs)
- 6) TIH with SIP tool, RU Service Co. and acidize with (70 gal/ft of net pay) 7-1/2% HCl acid with additives at 10 BPM. Swab/flow test well.
- 7) TOOH, RU tree saver, RU Service Co. and fracture stimulate well according to procedure.
- 8) Flow well to clean up, TIH with 2-3/8" tbg. landing depth to be determined, Swab / flow test. If water production warrants RU pumping unit, if not RU to flow.
- 9) NDBOP, NU Wellhead. Place well on production.