District I 1625 N. French Dr., Hobbs, NM 88240

District II 130 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

☐ AMENDED REPORT

	I			OK AL	LOWABLI	ANDAU	11101		1011 1	OIN	ALIVOI O	****	
1 Operator nat	² OGRID Number												
Devon Energy Production Company, L.P.								6137					
PO Box 6459			³ Reason for Filing Code/ Effective Date										
Navajo Dam,			NW										
⁴ API Number						⁶ Pool Code 71599							
⁷ Property Code ⁸ Property Name						⁹ Well Number							
19641 Northeast Blanco Unit						333							
	e . Y		- Diane										
	face Loc		r			7						T	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the			Feet fr			West line	County	
G	19	31N	6W		1,780'	North		1,930'		East		San Juan	
11 Bot	tom Hol	e Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line		Feet from the		East/West line		County	
12 Lse Code	13 Producing	Method Code	14 Gas Conn	ection Date	¹⁵ C-129 Per	mit Number 16		C-129 Effective D		ate	¹⁷ C-	129 Expiration Date	
III. Oil and Gas Transporters													
						POD ²¹ O		'G	22 POD ULST				
OGRID		a	and Address							and Description			
151618	!	Willia	Williams Field Service					G		Sec. I-24-31N-7W		1	
1.76			···			ere erekinete			San Juan County, NM		unty, NM		
009018			Giant								Av.		
						- A.C.			12345			450	
						() () () () () () () () () ()					Jie	- (3 - 3)	
IV. Produced Water						S O MIN 200 S					2000		
23 POD	uceu wa		TH CTD Y	45	3 D					جع	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1 () () () () () () () () () (
POD	'	24 POD	ULSIKL	ocation an	d Description Wa	ter hauled to a	n appro	ved disp	osal facil	içy.		in 3	
V. Well (Completi	on Data		1,						40.50	١,		
25 Spud Date 26 R		26 Ready	Date (1)	7	²⁷ TD	28 PBTD 29			Perforations Perforations OHC MC				
7-17-04			14 9,18	١١ ٠	7,925'	7,925		7,7	84' - 7,8	72'	The same	MC MC	
31 Hole Size		9-24-(7 / .		.,,		33 Depth S			³⁴ Sacks Cement			
³¹ He	ole Size	²⁹ Ready 9-24-0	32 Casin	g & Tubin		³³ D	epth Se				Dac	ks Cement	
	ole Size	9-24-0	³² Casin				epth Se					ks Cement 175 sx	
1		9-24-(32 Casin	g & Tubin		3					1		
1	2 1/4"	9-24-(32 Casin	g & Tubin 9 5/8"		3,	300'				1	175 sx	
1	2 1/4"	9-24-(³² Casin	g & Tubing 9 5/8" 7" 5 ½"		3, 7,	300° ,530° ,919°				1	175 sx 757 sx	
1	2 1/4" 3 3/4" 5 1/4"	9-24-(³² Casin	g & Tubin 9 5/8" 7"		3, 7,	,530°				1	175 sx 757 sx	
VI. Well	2 ¼" 8 ¾" 6 ¼" Test Dat	9.24*(³² Casin	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	g Size	3 3, 7, 7,	300° ,530° ,919° ,859°		39 TH	Duos Duos	5	175 sx 757 sx 685 sx	
1	2 ¼" 8 ¾" 6 ¼" Test Dat	9-24-(32 Casin	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"		3, 7, 7, 7, 38 Test	300° ,530° ,919°		1	og. Pres ,801 ps	sure	175 sx 757 sx	
VI. Well	2 ¼" 3 ¾" 5 ¼" Test Dat	9-24-C	32 Casing	g & Tubing 9 5/8" 7" 5 ½" 2 3/8"	g Size	33, 7, 7, 7, 38 Test 24	300° ,530° ,919° ,859°		1	_	sure	175 sx 757 sx 685 sx 40 Csg. Pressure	
VI. Well ST Date New N/A All Choke Si	2 ¼" 3 ¾" 5 ¼" Test Dat Oil	9-24-(36 Gas Delive 9-24-(42 Oi 0 bbl	32 Casing	g & Tubing 9 5/8" 7" 5 ½" 2 3/8"	Test Date 3 Water 0 bbls	38 Test 24 1,22	300° ,530° ,919° ,859° Lengtl hrs Gas 8 Mcf	h	1	,801 ps	sure	175 sx 757 sx 685 sx 40 Csg. Pressure 874 psi 46 Test Method	
VI. Well ST Date New N/A VI Choke Si VI hereby certification	2 1/4" 3 3/4" 5 1/4" Test Dat Oil ze fy that the 1	9-24-(9-24-(42 Oi	32 Casing ery Date 14 1 s il Conserva	g & Tubing 9 5/8" 7" 5 1/2" 2 3/8" stion Division	Test Date 3 Water 0 bbls on have been	33, 7, 7, 7, 38 Test 24	300° ,530° ,919° ,859° Lengtl hrs Gas 8 Mcf	h	1	,801 ps	sure	175 sx 757 sx 685 sx 40 Csg. Pressure 874 psi 46 Test Method	
VI. Well ST Date New N/A All Choke Si	2 ¼" 3 ¾" 5 ¼" Test Dat Oil ze fy that the r nd that the	9-24-(42 Oi 0 bbl rules of the O information g	32 Casing ery Date 14 1 s il Conserva	g & Tubing 9 5/8" 7" 5 1/2" 2 3/8" stion Division	Test Date 3 Water 0 bbls on have been	38 Test 24 1,22	300° ,530° ,919° ,859° Lengtl hrs Gas 8 Mcf	h	1	,801 ps	sure	175 sx 757 sx 685 sx 40 Csg. Pressure 874 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certicomplied with a	2 ¼" 3 ¾" 5 ¼" Test Dat Oil ze fy that the r nd that the	9-24-(42 Oi 0 bbl rules of the O information g	32 Casing ery Date 14 1 s il Conserva	g & Tubing 9 5/8" 7" 5 1/2" 2 3/8" stion Division	Test Date 3 Water 0 bbls on have been	38 Test 24 1,22	300° ,530° ,919° ,859° Lengtl hrs Gas 8 Mcf	h	1	,801 ps	sure	175 sx 757 sx 685 sx 40 Csg. Pressure 874 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certic complied with a best of my know Signature: Printed name:	2 1/4" 3 3/4" Test Dat Oil get fy that the r nd that the vieldge and	9-24-(42 Oi 0 bbl rules of the O information g	32 Casing ery Date 14 1 s il Conserva	g & Tubing 9 5/8" 7" 5 1/2" 2 3/8" stion Division	Test Date 3 Water 0 bbls on have been	3, 7, 7, 7, 7, 38 Test 24 1,22 6 20 - C Approved by:	300° ,530° ,919° ,859° Lengtl hrs Gas 8 Mcf	OIL (CONSERVALLE ALL	,801 ps	sure i	175 sx 757 sx 685 sx 40 Csg. Pressure 874 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certic complied with a best of my know Signature: Printed name: Melisa Zimmerr	2 1/4" 3 3/4" Test Dat Oil get fy that the r nd that the vieldge and	9-24-(42 Oi 0 bbl rules of the O information g	32 Casing ery Date 14 1 s il Conserva	g & Tubing 9 5/8" 7" 5 1/2" 2 3/8" stion Division	Test Date 3 Water 0 bbls on have been	33, 77, 77, 77, 78, 18, 18, 18, 18, 18, 18, 18, 18, 18, 1	300' ,530' ,919' ,859' Lengtl hrs Gas 8 Mcf	OIL O	CONSERV LH DISTR	,801 ps 45 AOF VATION	sure i	175 sx 757 sx 685 sx 40 Csg. Pressure 874 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certic complied with a best of my know Signature: Printed name: Melisa Zimmerr Title:	2 1/4" 3 3/4" Test Dat Oil ge fy that the r nd that the vieldge and	9-24-0 9-24-0 42 Oi 0 bbl rules of the O information g belief.	32 Casing ery Date 14 1 s il Conserva	g & Tubing 9 5/8" 7" 5 1/2" 2 3/8" stion Division	Test Date 3 Water 0 bbls on have been	3, 7, 7, 7, 7, 38 Test 24 1,22 6 20 - C Approved by:	300' ,530' ,919' ,859' Lengtl hrs Gas 8 Mcf	OIL O	CONSERV LH DISTR	,801 ps 45 AOF VATION	sure i	175 sx 757 sx 685 sx 40 Csg. Pressure 874 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certic complied with a best of my know Signature: Printed name: Melisa Zimmerr Title: Senior Operation	2 1/4" 3 3/4" Test Dat Oil get fy that the rend that the reledge and man man Technicia	9-24-0 9-24-0 42 Oi 0 bbl rules of the O information g belief.	32 Casing ery Date 14 1 s il Conserva	g & Tubing 9 5/8" 7" 5 1/2" 2 3/8" stion Division	Test Date 3 Water 0 bbls on have been	33, 77, 77, 77, 78, 18, 18, 18, 18, 18, 18, 18, 18, 18, 1	300' ,530' ,919' ,859' Lengtl hrs Gas 8 Mcf	OIL O	CONSERVALLE ALL	,801 ps 45 AOF VATION	sure i	175 sx 757 sx 685 sx 40 Csg. Pressure 874 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certic complied with a best of my know Signature: Printed name:	Test Dat Oil ge fy that the r nd that the vieldge and man ns Technici	9-24-0 42 Oi	32 Casing ery Date 14 1 s il Conserva	g & Tubing 9 5/8" 7" 5 1/2" 2 3/8" stion Division	Test Date 3 Water 0 bbls on have been	33, 77, 77, 77, 78, 18, 18, 18, 18, 18, 18, 18, 18, 18, 1	300' ,530' ,919' ,859' Lengtl hrs Gas 8 Mcf	OIL O	CONSERV LH DISTR	,801 ps 45 AOF VATION	sure i	175 sx 757 sx 685 sx 40 Csg. Pressure 874 psi 46 Test Method	
VI. Well 35 Date New N/A 41 Choke Si 47 I hereby certic complied with a best of my know Signature: Printed name: Melisa Zimmerri Title: Senior Operation E-mail Address:	Test Dat Oil Test Dat Oil ze fy that the r nd that the vledge and man ns Technici nan@dvn.c	9-24-0 42 Oi	32 Casing ery Date 14 1 s il Conserva	g & Tubing 9 5/8" 7" 5 1/2" 2 3/8" stion Division	Test Date 3 Water 0 bbls on have been	33, 77, 77, 77, 78, 18, 18, 18, 18, 18, 18, 18, 18, 18, 1	300' ,530' ,919' ,859' Lengtl hrs Gas 8 Mcf	OIL O	CONSERV LH DISTR	,801 ps 45 AOF VATION	sure i	175 sx 757 sx 685 sx 40 Csg. Pressure 874 psi 46 Test Method	