

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. _____
Other _____

2. Name of Operator
Huntington Energy, L.L.C.

3. Address **6301 Waterford Blvd., Ste. 400
Oklahoma City, OK 73118**

3a. Phone No. (include area code)
(405) 840-9876

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SWSE Lot 0, TR 25 925' FSL & 1525' FEL**
At top prod. interval reported below **same**
At total depth **same**

5. Lease Serial No.
NMSF 078883

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No.
Canyon Largo Unit

8. Lease Name and Well No.
Canyon Largo Unit 461

9. API Well No.
30-039-27748

10. Field and Pool, or Exploratory
Basin Dakota

11. Sec., T., R., M., on Block and Survey or Area
Sec 6-T25N-R6W

12. County or Parish
Rio Arriba

13. State
NM

14. Date Spudded
2/12/05

15. Date T.D. Reached
3/15/05

16. Date Completed
☐ D & A ☒ Ready to Prod.
3/16/05

17. Elevations (DF, RKB, RT, GL)*
6836' GL

18. Total Depth: MD **7580'**
TVD _____

19. Plug Back T.D.: MD **7387'**
TVD **cmt retainer**

20. Depth Bridge Plug Set: MD _____
TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8-5/8"	23#	Surf	357'		250, c/s G		Surf	23 bbls
7 7/8"	4-1/2"	11.6#	Surf	7577'		1810 sx	522.48 bbls		ROC=0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7144'	None						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Dakota	7160'	7418'	7160'-7418'	98 ft	196	Active
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7160'-7418'	25# Delta 200 70Q Foam placing 48,500 lbs in form.; Placed 60,000 lbs 20/40 sand in formation

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/13/05	5/4	24	→	0	1400	24			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
32/64	2100	2100	→	0	1400	24	140000	Producing	DOFS

ACCEPTED FOR RECORD

5/4/05

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

JUN 01 2005

FARMINGTON FIELD OFFICE

BY *JD*

(See instructions and spaces for additional data on reverse side)

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2197'	2389'	Water	Ojo Alamo	2197'
Pictured	2857'	2932'	Gas	Kirkland	2389'
Cliffs				Pictured Cliffs	2857'
Dakota	6910'	7221'	SS, LT GY/BRN-WH, VF-CG, SBANG, Gas	Huerfanito	3253'
				Chacra	3716'
				Cliff House	4453'
				Menefee	4503'
				Point Lookout	5133'
				Mancos	5337'
				Gallup	6643'
				Greenhorn	7046'
				Graneros	7107'
				Dakota	7160'
				Morrison	7467'

32. Additional remarks (include plugging procedure):

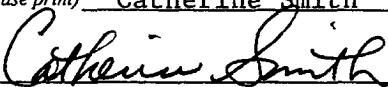
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine SmithTitle Land Associate

Signature

Date 5/11/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.