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Wendy Payne

Distribution: BURLINGTON Regulatory Accounting Well File Original: August 1, 2003 Status PRODUCTION ALLOCATION FORM PRELIMINARY | FINAL 🖂 Type of Completion Date: 05/18/2005 API No. 30-039-29344 NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE DHC#: 1833AZ Well Name Well No. **SAN JUAN 28-6 UNIT** #137M Unit Letter Section **Township** County, State Range Footage 1020' FNL & 120' FWL D 14 **T28N** R06W Rio Arriba County, New Mexico Completion Date Test Method HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ 05/10/2005 **FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 3190 MCFD** 90% 90% **DAKOTA 371 MCFD** 10% 0 10% 3561 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. APPROVED BY TITLE DATE with a. X Engineer Ken Collins

Engineering Tech.