

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

Jrc 237

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or N

72 PM 3 41

East Puerto Chiquito Mancos Unit

8. Well Name and No.

EPCMU #7 (N-20)

9. API Well No.

30-039-06823

10. Field and Pool, or Exploratory Area

East Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Blvd., Farmington, NM 87401

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 20-T27N-R1e  
660' FSL & 1980' FWL  
99D

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per approved Sundry Notice dated 5/27/03 requesting TA status pending running a packer in the hole. The following work was performed on June 25, 2003: See attached paperwork.

THIS APPROVAL EXPIRES JUN 01 2006

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

June 2, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

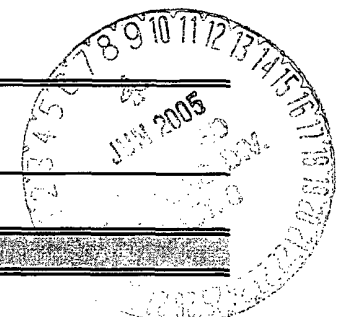
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



EPCMU N-20

TIH w/  $2\frac{3}{8}$  EU 8rd. 68 Jts. Total

(1) Bull Plugged Perf. Jt. @ 2150.32

(2) Jts.  $2\frac{3}{8}$  EU 8rd. w/ 4,000# Tension

(1) 43A2,  $4\frac{1}{2}$ " model A3 10kset Packer @ 2056.22

(65) Jts.  $2\frac{3}{8}$  EU 8rd on top of Packer.

Taged TD - 2156'



# Benson-Montin-Greer Drilling Corporation

## Procedure to Run Packer

6/9/03

Well Name: EPCMU #7 (N-20)

AFE #

API # 30-039-06823

Location: 660' FSL, 1980' FWL, Sec. 20, T27N, R1E, Rio Arriba County, New Mexico

Field: East Puerto Chiquito Mancos

Elevation: 6984' GL

Current Status: Niobrara

### Summary of Proposed Work: Run packer on tubing w/cut joints

Casing: 4 1/2" 9.5#/ft

Capacity: .0162 Bbls. p/ft

Annular: 4 1/2" 9.5#/ft x 2 3/8" ?#/ft

Capacity: .0082 Bbls. p/ft (?)

### Procedure:

1. MI well service unit.
2. Hold tailgate safety meeting to discuss safe practices & procedures.
3. RU well service unit. Kill well if necessary w/15 bbls fluid mixed w/shaletreat, corrosion inhibitor and polymer—use as little fluid as possible to kill well.
4. NU BOP.
5. TIH w/1 jt. pre-drilled bullplugged 2 3/8" tbg, 1 jt. 2 3/8" tbg, 1 jt. pre-drilled 2 3/8" tbg, followed by  $\pm 70$  jts. 2 3/8" tbg with Baker packer set @  $\pm 2055'$ . Set EOT @ 2200'.
6. Load backside w/ $\pm 17$  bbls packer fluid w/shaletreat, corrosion inhibitor and polymer.
7. ND BOP & RDMO WSU.

Tony E. Greer

