District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

5/20/05

(505) 326-9700

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Reformatted July 20, 2001

Form C-104

		Fe, NM 875	05		20 South St. Santa Fe, N	M 87505		,			AMENDED REPORT	
	Ι.	•			LOWABLE	1	НОЕ	RIZATION	TO TRA			
¹ Operator name and Address								² OGRID Number				
Burlington Resources Oil & Gas Company LP PO Box 4289								14538 3 Reason for Filing Code/ Effective Date				
Farmington, New Mexico 87499								New Well				
⁴ API Number			<u> i</u>	⁶ Pool Code								
30-039-29344				Blanco Mesaverde					72319			
⁷ Property Co		8 Proj	perty Nam	e				9 Well Number				
II. ¹⁰ Sur		ection			San Juan 2	28-6 Unit 137M						
Ul or lot no.		Township	Range	Lot.Idn	Feet from the	North/South I	Line	Feet from the	East/We	st line	County	
D	14	28N	6W		1020	North		120	Wes	st	Rio Arriba	
¹¹ Bot	tom Hol	e Location	n		<u> </u>			<u> </u>				
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/We	st line	County	
		· · ·				<u> </u>						
12 Lse Code 13 Producing N Code			Iethod 14 Gas Connection Date			Permit Number 16 (C-129 Effective	Date	te 17 C-129 Expiration Date		
F		wing										
III On	10.7	D	<u> </u>						_		<u> </u>	
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location									Location			
OGRID			and Address						and Description			
9018		Giai	nt Indust			0						
4												
25244		William	s Field S	ervices			G	100	13 24 25 2s	37		
									<u> </u>			
								183 / A	MAY		<u> </u>	
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								Ja S) p (a c.	Ì	
IV. Prod	nced We	ntor						(2) y	5	• 💉	7	
23 POD	uccu m		ULSTR I	Location a	and Description				are ol			
									و والمارونية			
V. Well												
I - I												
3/3/05	te	²⁶ Ready			²⁷ TD	²⁸ PBTD		²⁹ Perforat			³⁰ DHC, MC	
3/3/05			5		7773'	7772'		4892-59			DHC 1833AZ	
³¹ Ho	le Size	²⁶ Ready	³² Casing	g & Tubir	7773'	7772' 33 Dep	$\overline{}$	4892-59		34 Sack	DHC 1833AZ s Cement	
	le Size	²⁶ Ready	³² Casing	g & Tubir 25" H-4	7773'	7772' 33 Dep	$\overline{}$	4892-59		34 Sack	DHC 1833AZ	
³¹ Ho	ole Size	²⁶ Ready	³² Casing 9.6	25" H-	7773' ng Size	7772' 33 Dep	56,	4892-59		³⁴ Sack	DHC 1833AZ s Cement 2 sxs	
³¹ Ho	le Size	²⁶ Ready	³² Casing 9.6		7773' ng Size	7772' 33 Dep	$\overline{}$	4892-59		³⁴ Sack	DHC 1833AZ s Cement	
³¹ Ho 12.25	ole Size	²⁶ Ready	³² Casing 9.6	25" H-	7773' ng Size	7772' 33 Dep	56,	4892-59		³⁴ Sack 62 50	DHC 1833AZ s Cement 2 sxs	
³¹ Ho 12.25	ole Size 50" 750"	²⁶ Ready	³² Casing 9.6 7	25" H-4 .0" J-55	7773' ng Size	33 Dep 33 Dep 35 35	86' / 87' 73'	4892-59		³⁴ Sack 62 50	DHC 1833AZ s Cement 2 sxs 5 sxs	
31 Ho 12.25 8.7	ole Size 50" 750" 25"	²⁶ Ready 5/6/0	³² Casing 9.6 7	25" H-4	7773' ng Size	33 Dep 33 Dep 35 35	87'	4892-59		³⁴ Sack 62 50	DHC 1833AZ s Cement 2 sxs 5 sxs	
³¹ Ho 12.25	ole Size 50" 750" 25"	²⁶ Ready 5/6/0	³² Casing 9.6 7	25" H-4 .0" J-55	7773' ng Size	33 Dep 33 Dep 35 35	86' / 87' 73'	4892-59		³⁴ Sack 62 50	DHC 1833AZ s Cement 2 sxs 5 sxs	
31 Ho 12.25 8.7	ole Size 50" 750" 25"	²⁶ Ready 5/6/0	³² Casing 9.6 7	25" H-4 .0" J-55 .5" J-55 2.375"	7773' ng Size 40 Test Date	7772' 33 Dep 43 35 77 76	86' / 87' 73' 62'	4892-59 t	bg. Pressu	³⁴ Sack 62 50 29	DHC 1833AZ s Cement 2 sxs 5 sxs 5 sxs 40 Csg. Pressure	
31 Ho 12.25 8.7 6. VI. Well 35 Date New	750" 25" Test Da Oil 3	ta Cas Deliv	5 32 Casing 9.6 7 4 ery Date	25" H-4 .0" J-55 .5" J-55 2.375"	7773' ng Size 40 Test Date 5/5/05	7772' 33 Dep 43 35 77	86' / 87' 73' 62'	4892-59 t	bg. Pressur SI 578	³⁴ Sack 62 50 29	DHC 1833AZ s Cement 2 sxs 5 sxs 5 sxs 40 Csg. Pressure SI 745	
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31 Ho 12.25 8.7 6. VI. Well 35 Date New 41 Choke Si 2"	Jole Size 50" 750" 25" Test Da Oil 3	ta Gas Deliv	9.6 7 4 ery Date	25" H-4 .0" J-55 .5" J-55 2.375"	7773' ng Size 40 Test Date 5/5/05 3 Water 0	7772' 33 Dep 43 35 77 76 38 Test I 4 h	87' 73' 62' Cengtli	4892-59 t 324	bg. Pressur SI 578	³⁴ Sack 62 50 29	DHC 1833AZ s Cement 2 sxs 5 sxs 5 sxs 4 Csg. Pressure SI 745 4 Test Method Flowing	
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VI. Well 35 Date New 41 Choke Si 2" 47 I hereby certibeen complied complete to the Signature: Printed name: Frances Bond	Test Da Oil 3 ze ify that the with and the best of my	ta f Gas Deliv Gas Deliv ta f Gas Deliv ta ta ta f Gas Deliv ta ta ta ta ta ta ta ta ta t	9.6 7 4 ery Date il	25" H-4 .0" J-55 .5" J-55 2.375" 37 4 4 rvation Dien above is	Test Date 5/5/05 Water 0 vision have s true and	33 Dep 33 Dep 34 35 35 77 76 38 Test I 4 h 4 Gas 3 3 Approved by:	87' 73' 62' Length	4892-59 t 324	bg. Pressus SI 578 45 AOF	34 Sack 62 50 29 re	DHC 1833AZ s Cement 2 sxs 5 sxs 5 sxs 4 Csg. Pressure SI 745 4 Test Method Flowing	
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