

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit F (SENW), 1510' FNL & 1465' FWL, Section 14, T30N, R7W, NMPM

5. **Lease Number**
NMNM-012573
6. **If Indian, All. or
Tribe Name**
7. **Unit Agreement Name**

8. **Well Name & Number**
San Juan 30-6 Unit

9. **API Well No.**
#400S

10. **Field and Pool**
30-039-29403

11. **County and State**
Basin Fruitland Coal
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Conversion to Injection |

☒ Other - 7" casing report & squeeze

13. Describe Proposed or Completed Operations

4/27/05 MIRU Aztec #580. NU BOP, PT casing to 600#/30 min. OK. TIH w/8-3/4" bit & tagged cement @ 60'. D/O cement to 2900'. Circ. hole. RIH w/66 jts 7", 20#, J-55 ST&C casing and landed @ 2898'. RU BJ, pumped preflush of 20 bbls FW. Lead Scavenger cement - 9 sx (27 cf - 5 bbl slurry), Type III w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, 4% SMS. Lead-300 sx (703 cf - 125 bbl slurry) Premium Lite Type III w/3% CaCl₂, .25#/sx Celloflake, .2% FL-52. Displaced w/115 bbls FW. Bumped plug @ 0400 hrs 5/3/05. Never circ to surface. ND BOP, RDMO, Rig released 5/3/05. 5/10/05 Called BLM (Adrienne Brumley) about squeeze since 7" didn't circ. to surface. Dale Gall w/BR took logs to BLM and received approval to squeeze. CBL show TOC @ 2280' (Ojo top @ 2210'). Blockage @ 1480'.

5/12/05 MIRU Aztec #469. RU BJ & Black Warrior WL. PT -OK. PT 7" casing to 2500#/15 min. Good test. Shoot 2 squeeze holes. RIH w/cement retainer & set @ 2190'. Spot 6 bbls cement to end of tbg. Sting into cement retainer. Squeezed w/150 sx Type III cement w/1% CaCl₂, 1/4#/sx Celloflake, .2% FL-52. Squeeze to 1750 psi. Shut-in. POH w/stinger. 5/15/05 RU BWWC & ran CBL from 2149' - 1300'. TOC @ 1600'. RD BWWC. NU, TIH w/ bit & tagged cement @ 2149'. D/O cement from 2149' - 2190'; D/O retainer @ 2190'. Drilled to 2230'. Fell out @ sqz holes. Circ. hole. PT casing to 1000#/30 min. OK. RIH w/bit & D/O cement from 2883' to 3261'. Circ. Hole. RIH w/12 jts. 5-1/2", 15.5#, J-55 pre-perf'd liner @ 2736' & set @ 3261' TOL @ 2831' (52' overlap). Perfs @ 2919' - 2941', 3026' - 3130'; 3152' - 3174'. TIH w/2-3/8" 4.7#, J-55 tbg & set @ 3218' w/SN @ 3193' (102 jts). ND BOP, NU WH. 5/23/05 RIH w/pump & rods. Spaced out & PT tbg & pump to 500# - OK. RD & released rig 5/23/05

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 5/16/05

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date JUN 02 2005

FARMINGTON FIELD OFFICE
BY cd

NMOCD