District I

1625 N. French Dr., Hobbs, NM 88240

1301 W Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

District III 1000 Rio Brazos Ro	l Aztec N	IM 87410		Santa	Fe, NM	87505	••	,				5 Copies					
District IV	I., AZICC, N	1101 67410		Juliu	. 1 0, 1111	0,505				Г	7 AME	NDED REPORT					
1220 S. St. Francis	Dr., Santa	Fe, NM 8750	5							L.	_ AML	ADED REFORT					
	1	i. Ri	EQUEST F	OR ALLOW	ABLE A	ND AU	THOF	RIZATIO	ON TO TR	ANSPO	ORT						
¹ Operator name a		² OGRID Numbe															
XTO Energy							L67067										
2700 Farmir		³ Reason for Fil					ling Code/Effective Date										
Farmington, NM 87401											SCOMPLETION						
4 API Number	, Net O	701	5 Pool Nar	ne		- KE					6 Pool Code						
30-0																	
7 Property Code	45-3109	94	8 Property Name							72439 9 Well Number							
Property Code																	
10 0 0 7						SCHWERDTFEGER A				13B							
II. "S	urface l	Location															
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/Sc	outh Line	Line Feet from the		ast/West line	County					
0	O 08 27N		W80	v 925		5	SOUTH		1920		EAST	SAN JUAN					
11	Bottom	Hole Lo	cation														
UL or lot no.	Section	Township	Range	Feet from	et from the North/South Line			Feet from the		ast/West line	County						
			Range Lot. Idn														
12 Lse Code 13 Pro		ing Method C	ode 14 Gas	Connection Date	15 C-1	29 Permi	rmit Number		¹⁶ C-129 Effective I		17 (129 Expiration Date					
		U						-				•					
III (21 a 2 a	Ces T	man at															
III. Oil and		insporters		Name	<u>-</u>	20 DOD		21.0/6	····	2 D/	OD ULCTD	Lanting					
18 Transporter 19 OGRID			Transporter Name and Address			20 POD 21 O/G			POD ULSTR Location and Description								
T 71.00 FT			T. CHENTONIC														
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									XX 7	• .	(0)	y					
IV. Produce	d Wate	r				**************************************			1	$U_{i}U_{i}S$	Salar.	77.00					
²³ POD					24 P(DD ULST	R Location	on and Des	cription								
1																	
V. Well Cor	mpletion	Data															
V. Well Completion Date			Ready Date		TD 28 PF		28 PB	RTD 29 Perfe		erforation	orations 30 DHC, MC						
· -			•					110				21/2/					
8/27/02 31 Ho	le Size	5/19/05			5591'		33 Depth Set		2830	-2888							
³¹ Hole Size			32 Casing & Tubing Size			-		epin Sei	³⁴ Sacks Cement								
12-1/4"			8-5/8", 24#, J-55			369'				250 sx							
7-7/8"			4-1/2", 10.5#, J=55			5591'					75	0 aox					
									-	**							
2-3/8", 4.7#, J-55							.,				5470'						
			2-3/8	3", 4.7#, J-	-55		5	5 4 70'									
VI. Well Te																	
VI. Well Te		³⁶ Gas Deliv		3", 4.7 #, J -		38 Te	est Lengt		39 Tbg. P	essure	40	Csg. Pressure					
		³⁶ Gas Deliv		³⁷ Test Date	e		est Lengt				40	_					
	Oil	³⁶ Gas Deliv	ery Date		e					siq		Csg. Pressure 60 psiq Test Method					
35 Date New 0	Oil		ery Date	³⁷ Test Date 5/19/0	e	44	est Lengt 3 hrs Gas		0 p	siq		60 psiq ⁵ Test Method					
35 Date New 0 41 Choke Size	Oil e	⁴² Oi	ery Date	³⁷ Test Date 5/19/0 ⁴³ Water 3	5	44	est Lengt		0 p	siq		60 psig					
35 Date New (41 Choke Size 1/2" 47 I hereby certify complied with and	that the ru	42 Oil Olles of the Oil Commanding give	ery Date	37 Test Date 5/19/0 43 Water 3 Division have been	5	44	est Lengt 3 hrs Gas	h	0 p	sig F	41	60 psiq ⁵ Test Method					
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