

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit A (NENE) 975' FNL & 1085' FEL, Sec. 4, T29N R11W NMPM

5. Lease Number
NMSF-043260C
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Fogelson 4 #1E
9. API Well No.
30-045-32883
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - 7" Casing
<input type="checkbox"/> New Construction	
<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Water Shut off	
<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

5/9/05 PT casing @600# 30 min ok. RIH w/8 3/4' bit & tagged cmt @178'. D/O cmt & ahead to 4035'. Circulate hole. 5/12/05 RIH w/93 jts of 7" 20# J55 ST&C csg set @ 4034'. Pumped preflush of 10bbls FW, 10 bbls mud, 10bbls FW. Pumped cement w/9sxs (27cu-5bbls) scavenger cement w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS, 8% GEL. Cemented lead w/490sxs (1043cu-186bbls) prem lite w/3% CaCl2, .25pps Cell-o-Flake, .4% LCM1, .4% FL52, .4% SMS. Tail in w/90sxs (124cu-22bbls) Type 3 cmt w/ .25% Cell-o-Flake, 1% CaCl2, .2% FL52. Bump plug @ 12:27hrs 5/12/05. Circulated 50bbls of cmt to reserve pit. Nipple Down and install "B" section of the wellhead.

5/13/05 RIH 6 1/4" bit, tagged cement @3980'. D/O cement and then formation to 6875' (TD). TD reached 5/21/2005. Circulate hole. 5/23/2005 RIH W/4 1/2" 163 jts 10.5# J-55 casing set @ 6875'. RU to cement pump preflush w/ 10bbls H2O, 10bbls chemical wash, 10bbls H2O. Pumped 9sxs (27cu-5bbls) scavenger cement class B w/ .25#/sx Cell-o-Flake, .3% CD32, 6.25#/sx LCM1, 1% FL52. W/ 220sxs (436cu-77.6bbls) prem lite w/ .25#/sx Cell-o-Flake, .3% CD32, 6.25#/sx LCM1, and 1% FL52. RD and released 5/22/05

- Please report the 4.5" casing TOC & pressure test.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant H Date 5/13/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date JUN 02 2005

FARMINGTON FIELD OFFICE
BY JB

NMOCD