District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

PRODUCTION ANALYST

Phone:

(505) 632-8056

Title:

Date:

6-1-05

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resourced Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 copies

AMENDED REPORT

1220 S. St. Francis	Dr., Santa FE,	NM 87505									D REPORT		
PATINA SAN JUAN, INC.									OGRID Number 173252 Reason for Filing Code/Effective Date				
	ton, NM 8	37401	£ Baal Nama						NW				
4 API Number 5 Pool Name 5 API Number 5 Pool Name 8 BLANCO MESA VERDE - Refire Leakout										6 Pool Code 72319			
7 Property Code 8 Property Name									9 Well Number				
24078			TAFOYA						#1R				
11.		ace Locat		r -			T						
UL or lot no.	Section 35	Township 32N	Range 13W	Lot Idn	Feet from the	1750'	N/S Line South	Feet from the		E/W Line West	County		
		om Hole L				1730	outil		<u> </u>	AAGSI	San Juan		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		N/S Line	Feet from the		E/W Line	County		
SAME	_	·											
		cing Method	14 Gas Connection	15 C-129 Permit N	umber	16 C-129 Effectiv		e Date		17 C-129 Expir	ation Date		
F	Code	F	Date	L									
	Gas Trans					T			22	POD ULSTR Lo			
18 Transpor OGRID	(G)	19 Transporter Name and Address				20 POD		21 O/G	~~	and description	CatOH		
			NTERPRISE PRODUCTS PARTNERS, LP						\vdash	4000 (ption)			
151618		P.O. BOX	4324					G					
			TX 77210										
000049	GIANT REFINING COMPANY 009018 P.O. Box 256					1		0	1	2000	77177		
109018			Farmington, NM 87499							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
										2005 6 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			
)				* (I) (191)	and statistics		
IV. Produce 23 POD	d Water	24 P	OD ULSTR Location an	d Description	<u>_</u>	<u></u>	<u> </u>						
V. Well Con	npletion D	ata			 								
25 Spud Date	Date		26 Ready Date 27 TD					29 Perforations	Perforations 30 DHC, MC				
04/05/05	04/05/05 06/06/05			4980'		4952'		4558' - 4814'		<u> </u>			
31 Hole Size 12-1/4" 6-1/4"				Casing & Tubing Size	e	33 Depth S				34 Sacks Ceme			
			9-5/8"			321'				175 sx			
			4-1/2" 2-3/8"				4980 4630		920 sx				
M. W. II T.	1.5-4-		2-376				400						
VI. Well Test		36 Gas Dal	ivery Date	37 Test Date		30	Test Length	39 Tt	va Dre-	T T	40 Csg. Pressure		
N/A	"	36 Gas Delivery Date 37 Test Date ASAP 05/31/05		5	38 Test Length 3 HR		39 Tbg. Pressu 26#		sure	40 Csg. Pressure 210#			
41 Choke Size .750"	_	42 Oil -0-		43 Water 1.5 bbls		44 Gas 58 mcf		45 AOF			46 Test Method Vented		
	mation given a	above is true :	onservation Division has and complete to the best			pprove	d by:	Inservation 1	£	VISION			

Approval Date: