

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

|   |
|---|
| WELL API NO.<br><b>30-045-32516</b>   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br><br><b>TRINITY</b>  |
| 8. Well No.<br><b>3</b>   |
| 9. Pool name or Wildcat<br><b>BASIN FRUITLAND COAL</b>  |

|  |  |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                     |  |
| 1. Type of Well<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: _____   |  |
| 2. Name of Operator<br><b>ROBERT L. BAYLESS, PRODUCER LLC</b>  |  |
| 3. Address of Operator<br><b>P.O. BOX 168 FARMINGTON, NM 87499</b>   |  |
| 4. Well Location<br>Unit Letter <b>A</b> : <b>1240</b> Feet from the <b>NORTH</b> Line and <b>920</b> Feet from The <b>EAST</b> Line<br>Section <b>22</b> Township <b>30N</b> Range <b>12W</b> NMPM <b>SAN JUAN</b> County |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br><b>5539</b>  |  |

|  |  |
|--|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data            |  |
| NOTICE OF INTENTION TO :   | SUBSEQUENT REPORT OF :   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>                |
| TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>       | COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>                                 |
| OTHER: _____ <input type="checkbox"/>  | OTHER: _____ <input type="checkbox"/>  |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached morning report.

|  |  |                      |
|--|--|----------------------|
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. |  |                      |
| SIGNATURE <u>Tom McCarthy</u>  | TITLE <u>Petroleum Engineer</u>                | DATE <u>6/8/2005</u> |
| TYPE OR PRINT NAME <u>Thomas McCarthy</u>  | TELEPHONE NO. <u>(505) 327-2659</u>            |                      |
| (This space for State Use)   |  |                      |
| APPROVED BY <u>Charles R. [Signature]</u>  | TIT <u>SUPERVISOR DISTRICT # 3</u> JUN 13 2005 |                      |
| CONDITIONS OF APPROVAL, IF ANY:  |  |                      |

**Trinity No. 3**  
**Morning Report – Drilling**  
**1240' FNL & 920" FEL, Section 22, T30N, R12W**  
**San Juan County, NM**

5/11/2005: Work finished on 5/10. Consolidated Construction bladed location. American Fence fenced location. Moved in Hargis Drilling to set conductor pipe. Drilled and drove 9 5/8" casing to 23'.

5/12/2005: Drilled and drove 9 5/8" casing to 52'.

5/13/2005: Drilled and drove 9 5/8" casing to 62'. Hitting boulders.

5/16/2005: Drilled and drove to 69'. Shut down for weekend.

5/17/2005: Drilled and drove to 73', having trouble with boulders. Leave 2' of pipe sticking up. 75' of pipe used. Rig down and lock up.

6/7/2005: Activity for 6/6/5. Dig and line pit. Move in and rig up D & D Drilling. Trip in with 8 3/4" bit to 70'.

6/8/2005 Activity for 6/7/5. Spud well at 8:30 AM. Drill to 185'. Trip out. Trip in new 7" 20# J-55 casing. Deviation at 165' is 1 degree.

|                                |        |
|--------------------------------|--------|
| KB                             | 5.00   |
| 4 jts. 7" 20# J-55 ST&C casing | 175.13 |
| Total                          | 180.13 |

Circulate 1/2 hour. Rig up BJ to cement. Pump 10 BBL spacer with red dye. Pump 68 sx (95 CF) Type III cement with 3% CaCl and 1/4# cello-flake/sx. Displace with 6 BBL water. Shut down and rig down BJ. Circulate 6 BBL (34 CF) cement to pit. Rig down BJ. WOC. Plan to nipple up and drill out in the morning.