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Submit 3 Copies To Appropriate District Office	blate of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources				March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-045-32519	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type	e of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				/ STATE	☐ FEE ☒
District IV 1220 S. St. Francis Dr., Santa Fe, NM				6/State Oil & C	as Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San Juan 32-9 Unit	
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well ☐ Gas Well X☐ Other				#270S	
- los les (a)				9. OGRID Num	han
2. Name of Operator  Burlington Resources Oil & Gas Company LP				14538	ioei
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM		. 60	es we st	Basin Fruitland	Coal - 71629
4. Well Location					
Unit Letter J: 1795' feet from the South 1200 line and 1545' feet from the East line					
Office Letter					
Section 18 Township 32N Range 9W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6861' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBS				SSEQUENT REPORT OF: RK	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB		
PULL OR ALTER CASING	MULTIPLE				
	COMPLETION				
OTHER:			OTHER: Spuc	d Report	$\boxtimes$
13. Describe proposed or compl	eted operations. (Clearly	state all	pertinent details, an	d give pertinent da	ites, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
6/3/05 MIRU Mote #1. Spud 12-1/4" hole @ 0900 hrs 6/3/05. Drilled ahead to 221'. Conditioned hole. RIH					
w/7 jts of 9-5/8", H-40 32.3# ST&C casing and set @ 218'. Pumped preflush of 4 bbls H2O. Pumped 67sxs (108 cf- 19 bbs slurry) Type I-2 cement w/20% flyash @ 14.5 ppg. Dropped plug and displaced w/12 bbls H2O.					
PT @ 500psi. Did not circulate. WOC. Tag cement @ 37' w/ ¾" pvc. Mix and pump 15 sxs(21cu-4bbls slurry)					
Type 1-2 Portland neat cement. RD & installed WH. MO. 6/3/05.					
The casing PT will be conducted by the drilling rig before drilling continues.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
1 15 1 1					
SIGNATURE					
Type or print name Amanda	Sandoval E-mail	address:	acandoval@hr inc	oom Tolonhone	No. 505 226 0901
Type or print name Amanda	Danuovai E-IIIAII	auui CSS.	asandoval@br-inc.	com refeptione	No. 505-326-9891
(This space for State use)	$\circ$				
	1//	S	UPERVISOR DIST	RICT # 3	JUN 1 5 2005
APPPROVED BY Chale TITLE DATE DATE					
Conditions of approval, if any:					