

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District II
1625 N. French, Hobbs, NM 88240
District III
1301 W. Grand Avenue, Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
District V
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32964

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

ARMENTA GAS COM G

8. Well No.

#2Y

9. Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter P : 675 Feet From The SOUTH Line and 920 Feet From The EAST Line

Section 27 Township 29N Range 10W NMPM SAN JUAN County

10. Date Spudded

3/17/2005

11. Date T.D. Reached

3/24/2005

12. Date Compl. (Ready to Prod.)

5/25/2005

13. Elevations (DF & RKB, RT, GR, etc.)

5534'

14. Elev. Casinghead

15. Total Depth

1882'

16. Plug Back T.D.

1866'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

FRUITLAND COAL

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/TLD

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	765'	12-1/4"	600 sx	0
5-1/2"	15.5# J-55	1880'	7-7/8"	268 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1837'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1784'-1830' (0.49" dia, TTL 48 holes)

1665'-1734' (0.49" dia, TTL 75 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1784'-1830'	A. w/500 gals 15% NEFE HCl acid.
Frac'd w/86,208 g	als Delta 140 frac fld carrying
119,600# sand coa	ted w/Sandwedge NT. cont'd on back

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name
E-mail address Holly_perkins@xtotenergy.com

HOLLY C. PERKINS

Title REG COMPLIANCE TECH Date 5/31/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. KIRTLAND SHALE 830'
T. Blinebry	T. Gr. Wash	T. Morrison	T. FARMINGTON SS 1166'
T. Tubb	T. Delaware Sand	T. Todilto	T. FRUITLAND FMT 1534'
T. Drinkard	T. Bone Springs	T. Entrada	T. LWR FRUITLAND COAL 1580
T. Abo	T.	T. Wingate	T. PICTURED CLIFFS SS 1808
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			cont'd fr/front: Acidized w/750 gals 15% NEFE HCl acid. Frac'd w/123,936# gals Delta 140 frac fluid carrying 201,200# sand coated w/Sandwedge & Sand- wedge NT.				