

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-045-32965

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Energex Resources Corporation

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter F : 2520 Feet From The North Line and 1020 Feet From The West LineSection 07 Township 29N Range 09W NMPM San Juan County

10. Date Spudded

04/16/05

11. Date T.D. Reached

04/24/05

12. Date Compl. (Ready to Prod.)

06/14/005

13. Elevations (DF & RKB, RT, GR, etc.)

5632'

14. Elev. Casinghead

15. Total Depth

2345'

16. Plug Back T.D.

2298'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

No

19. Producing Interval(s), of this completion - Top, Bottom, Name

1923' - 2096' Fruitland Coal

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Density, GR-SP-Caliper, Microlog, SBL, GR-OCL

22. Was Well Cored

No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24 J-55	327'	12.25"	225 sks. - 265 cu.ft.	circ.
5.5"	15.5 J-55	2344'	7.875"	395 sks. - 650 cu.ft.	circ.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	2083'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2082-84, 86-96 72 holes Size 0.42 6 JSPF
1923-25, 86-92, 94-2000, 2023-26, 29-32 80 holes
Size 0.42 4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2082' - 2096'	72433gals slickwater & 10000#40/70
	10600#20/40 sand -109783 slickwtr
1923' - 2032'	& 10000# 40/70 & 93100# 20/40

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>pumping 1-1/2" insert pump</u>					Well Status (Prod. or Shut-in) <u>Shut In</u>	
Date of Test <u>06/14/05</u>	Hours Tested <u>2 hrs.</u>	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <u>SI-0</u>	Casing Pressure <u>SI-135</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>65 mcf/d</u>	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vicki Donaghey Printed Name Vicki Donaghey Title Regulatory Analyst Date 06/15/05
E-mail address vdonaghe@energex.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 912	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2216	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Kirtland 1064
T. Blinebry	T. Gr. Wash	T. Morrison	T. Fruitland 1725
T. Tubb	T. Delaware Sand	T. Todilto	T. Fruitland Coal 1866
T. Drinkard	T. Bone Springs	T. Entrada	T. FruitlandCoal Base 2104
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from ----- to -----

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology