

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC 66
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6081 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T25N R4W NWSE 1980FSL 1980FEL		8. Well Name and No. Jicarilla 28 #7
		9. API Well No. 30-039-20139
		10. Field and Pool, or Exploratory Area Lindrith Gallup Dakota, W
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 6/8/05. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis		Title Regulatory Analyst
Signature <i>Chris Gustartis</i>		Date 06/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		JUN 17 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Inactivate, 06/03/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392013900	RIO ARRIBA	NEW MEXICO	NMPM-25N-4W-27-J	1,980.00	S	1,980.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,933.00	36° 22' 8.184" N	107° 14' 13.2" W	10/15/1968				

06/03/2005 11:00 - 06/03/2005 04:00

Last 24hr Summary

ROAD RIG & EQUIP TO LOCATION & SPOT. HELD SAFETY MEETING. RU RIG. CK PRESS. TBG 30#, CSG 100#, BH 80#. ND PART OF WELLHEAD. RU BLOW DOWN LINES. RU PUMP TRK. SECURE, SDFN.

06/04/2005 07:00 - 06/04/2005 04:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. TBG 20#, CSG 80#, BH 80#. RU PUMP TRK. PUMP 10 BBLS DN TBG. CSG STARTED CIRC. WELL DEAD. FINISH ND WH. NU BOP & TEST. 2250# HI, 250# LOW. RU FLOOR. PU ON TBG. WORK PACKER FREE. LD TBG HANGER. TOH. TALLY & STAND BACK 46 STANDS. LD 20 JTS W/HOLES & HEAVY SCALE. FOUND PACKER @ 112 JTS & LD. TBG FULL OF H2O. ATT TO PUMP OUT. UNABLE TO. FINISH TALLY OUT OF HOLE. TOTAL 242 JTS, 7523'. PACKER @ 3488'. RU WIRELINE W/ GAUGE RING & RIH TO 6550'. TIGHT SPOT @ 3800' & 5800'. WORKED THRU. SIW, SECURE, SDFN.

06/06/2005 07:00 - 06/06/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. TBG 0#, CSG 0#, BH 80#. OPEN WELL. TIH W/ CMT RETAINER & SET @ 6527'. PRESS TEST TBG TO 1000#. HELD. STING OUT. LOAD CSG & CIRC CLEAN W/190 BBLS. PRESS TEST CSG. FAILED. 2 BPM @ 0#. PUMP PLUG #1 W/105 SX, 138.6 CU/FT TYPE III CMT @ 14.8 PPG. 6527'-6207'. EST TOC W/REQUIRED EXCESS 6152'. PUMPED 66 SX BELOW CMT RET & 39 SX ON TOP PER TRIBAL REP. 100% EXCESS INTO PERFS. LD 12 JTS, STAND BACK 15 STDS. SIW. WOC. TIH & TAG TOC @ 6138'. LD TBG TO 5002'. PRESS TEST CSG. FAILED. 2 BPM @ 500#. PUMP PLUG #2 W/20 SX, 26.4 CU/FT TYPE III CMT @ 14.8 PPG. 5002'-4895'. EST TOC W/REQUIRED EXCESS 4810'. LD 6 JTS, STAND BACK 15 STDS. SIW, SECURE, SDFN.

06/07/2005 07:00 - 06/07/2005 17:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. TBG 0#, CSG 0#, BH 80#. OPEN WELL. TIH & TAG TOC @ 4875'. LD TBG TO 4224'. PRESS TEST CSG. FAILED. 2 BPM @ 500#. PUMP PLUG #3 W/25 SX, 33 CU/FT, TYPE III CMT @ 14.8 PPG W/1% CACL. 4224'-4102'. EST TOC W/REQUIRED EXCESS 3984'. LD 8 JTS, STAND BACK 15 STDS, SIW. WOC PER JAT REP. OPEN WELL. TIH & TAG TOC @ 4031'. LD TBG TO 3353'. LOAD CSG & PRESS TEST. FAILED. 2 BPM @ 500#. PUMP PLUG #4 W/17 SX, 22.44 CU/FT TYPE III CMT @ 14.8 PPG W/2% CACL. 3353'-3239'. EST TOC W/REQUIRED EXCESS 3189'. LD 8 JTS, STAND BACK 50 STDS, LD STINGER. WOC PER JAT REP. LOAD CSG & PRESS TEST. FAILED. 2 BPM @ 500#. RIH W/WL & TAG TOC @ 3260'. JAT REP APPROVED THIS TOP AFTER CONSULTING W/BLM. PERF @ 3164' W/3- 3 1/8 HSC. TIH W/DHS CMT RETAINER& ATT TO SET @ 3114'. CMT RET WOULDN'T SET. TOH & LD CMT RET. SIW, SECURE, SDFN.

06/08/2005 07:00 - 06/08/2005 17:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. CSG 0#, BH 80#. OPEN WELL. TIH W/DHS CMT RETAINER & SET @ 3114' & STING OUT. LOAD CSG & PRESS TEST. FAILED. 1 3/4 BPM @ 600#. STING IN, ESTAB RATE @ 2 BPM @ 600#. PUMP PLUG #5 W/181 SX, 238.92 CU/FT TYPE III CMT @ 14.8 PPG. 3164'-2690'. EST TOC W/REQUIRED EXCESS 2632'. 125 SX OUTSIDE CSG, 7 SX BELOW CMT RET & 49 SX ON TOP. LD TBG TO 1427, TOH & LD STINGER. ATT TO PRESS TEST. FAILED. PERF @ 1505'. SET WL CMT RET @ 1439'. PU STINGER, TIH & STING IN. STING OUT, LOAD CSG & ATT TO PRESS TEST. FAILED. STING IN & ESTAB RATE OF 1 1/2 BPM @ 500# W/ COMMUNICATION OUT CSG. SI CSG. PUMP PLUG #6 W/45 SX, 59.4 CU/FT TYPE III CMT @ 14.8 PPG. 1505'-1405'. EST TOC W/REQUIRED EXCESS 1334'. 25 SX OUTSIDE CSG, 7 SX BELOW CMT RET & 11 SX ON TOP. LD ALL TBG & STINGER. PUMP PLUG #7, SURF PLUG, W/100 SX TYPE III CMT @ 14.8 PPG. 285'-SURF. CIRC GOOD CMT OUT BH. SIW. RD FLOOR & PUMP TRK. ND BOP. DIG OUT & CUT OFF WELLHEAD. INSTALL DRY HOLE MARKER W/15 SX CMT. RD RIG. CUT OFF ANCHORS. MOL. WELL P&A'D. FINAL REPORT.