

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2005 JUN 1 PM 12 04
Sundry Notices and Reports on Wells

RECEIVED
070 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2185' FSL, 300' FWL, Sec. 10, T27N, R6W, NMPM

5. Lease Number
SF-079363
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 207N
9. API Well No.
30-039-29431
10. Field and Pool
Blanco Mesaverde/Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other - Drilling Operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5/21/05 MIRU. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.
5/23/05 Drill to intermediate TD @ 3390' Circ hole clean. TOOH.
5/24/05 TIH w/78 jts 7" 20# J-55 ST&C csg set @ 3385'. Stage No. 1: Cmt w/9 sxs Premium Lite cmt w/.25 pps celloflake, 3% calcium chloride, 5 pps LCM-1, .4% SMS, .4% fluid loss (27 cu ft). Lead w/30 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (64 cu ft). Tail w/90 sxs Type III w/.25 pps celloflake, 1% calcium chloride, 0.2% fluid loss (124 cu ft). Stage No. 2: Cmt w/9 sxs Premium Lite w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, .4% fluid loss (27 cu ft). Tail w/349 sxs Premium Lite w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (743 cu ft). Displace w/ 109 bbls wtr. Circ 46 bbls of cmt to surface. WOC. PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.
5/27/05 Drill to TD @ 7606'. Circ hole clean. TOOH.
5/28/04 TIH w/178 jts 4 1/2" 10.5# J-55 ST&C csg set @ 7604'. Cmt w/9 sxs Premium Lite HS FMI cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (28 cu ft). Tail w/289 sxs Premium Lite HS FMI cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (572 cu ft). Displace w/121 bbls wtr. ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed Opri Clark Title Regulatory Specialist Date 6/1/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

ACCEPTED FOR RECORD

JUN 02 2005

FARMINGTON FIELD OFFICE
BY JP

NMOC