

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMSF078343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 29-5 Unit #18C

9. API Well No.
30-039-29218

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
**Rio Arriba
NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

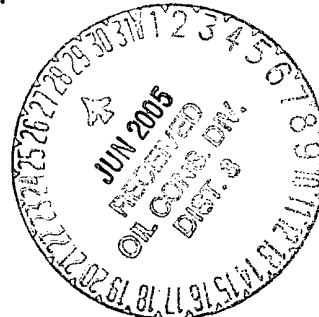
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T29N R5W NWNW 885FNL 835FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Setting
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



RECEIVED
OIL CONSERVATION DIST. 3
FARMINGTON NM

2005 JUN 9 AM 11 48

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Chris Gustartis

Date

06/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 24 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE
BY *JB***

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MMOCD

Well Name: San Juan 29-5 #18C
API #: 30-039-29218
Location: 885' FNL & 835' FWL
Sec. 5 - T29N - R5W
Rio Arriba County, NM
Elevation: 6795' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749
Spud: 20-May-05
Spud Time: 1:00
Date TD Reached: 28-May-05
Release Drl Rig: 29-May-05
Release Time: 2:00

Surface Casing Date set: 20-May-05
Size 9 5/8 in
Set at 280 ft # Jnts: 6
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE

Csg Shoe 280 ft
TD of 12-1/4" hole 280 ft

Notified BLM @ 16:00 hrs on 18-May-05
Notified NMOCD @ 16:00 hrs on 18-May-05

Intermediate Casing Date set: 25-May-05
Size 7 in 93 jts
Set at 4010 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 % Top of Float Collar 3965 ft
T.O.C. SURFACE Bottom of Casing Shoe 4010 ft
Pup @ ft TD of 8-3/4" Hole 4050 ft
Pup @ ft

Notified BLM @ 6:30 hrs on 23-May-05
Notified NMOCD @ 6:30 hrs on 23-May-05

Production Casing: Date set: 28-May-05
Size 4 1/2 in 148 jts
Set at 6348 ft 1 pups
Wt. 10.5 ppf Grade J-55
Hole Size 6 1/4 in Conn STC
Excess Cmt 50 % Top of Float Collar 6347 ft
T.O.C. (est) 3810 Bottom of Casing Shoe 6348 ft
Marker Jt @ 5385 ft TD of 8-3/4" Hole 6350 ft
Marker Jt @ ft
Marker Jt @ ft
Marker Jt @ ft

Notified BLM @ 9:15 hrs on 26-May-05
Notified NMOCD @ 9:15 hrs on 26-May-05

Top of Float Collar 6347 ft
Bottom of Casing Shoe 6348 ft

TD of 8-3/4" Hole: 6350 ft

SurfaceCement

Date cmt'd: 20-May-05
Lead : 150 sx Class G Cement
+ 3% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 18.0 bbls fresh wtr
Bumped Plug at: 10:30 hrs w/ 350 psi
Final Circ Press:
Returns during job: YES
CMT Returns to surface: 5 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 17.50 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 25-May-05
Lead : 435 sx Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam
+ 0.05 lb/gal D047 Antifoam
+ 10.00 lb/sx Phenoseal
2.72 cuft/sx, 1183.2 cuft slurry at 11.7 ppg
Tail : 240 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 2% D020 Bentonite
+ 1.50 lb/sx D024 Gilsonite Extender
+ 2% S001 Calcium Chloride
+ 0.10% D046 Antifoam
+ 6 lb/sx Phenoseal
1.31 cuft/sx, 314.4 cuft slurry at 13.5 ppg
Displacement: 164 bbls
Bumped Plug at: 20:00 hrs w/ 1500 psi
Final Circ Press:
Returns during job: YES
CMT Returns to surface: 50 bbls
Floats Held: X Yes No
W.O.C. for 7.00 hrs (plug bump to start NU BOP)
W.O.C. for 13.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 28-May-05
Cement : 266 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsonite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 385.7 cuft slurry at 13.0 ppg
Displacement: 99 bbls
Bumped Plug: 19:30 hrs w/ 1200 psi
Final Circ Press:
Returns during job: None Planned
CMT Returns to surface: None Planned
Floats Held: X Yes No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
1-June-2005

COMMENTS:

9-5/8" Surf: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 230'.
Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.
CENTRALIZERS @ 262', 220', 178, 136'.
Total: 4

7" Intermediate DISPLACED W/ 164.0 BBLs. FRESH WATER.
CENTRALIZERS @ 3924', 3837', 3753', 3666', 3581', 3495', 193', 106', 63'.
TURBOLIZERS @ 3085', 3041', 2998', 2955'.
Total: 9
Total: 4

4-1/2" Prod. NONE.