Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FØRM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5.	Lease Serial	No.

Do not use this form t	i Abandoned we	II. Use	11 UZ SF-	078385		
Do not use this form for proposals to drill or to re-enter an Abandoned Form 3160-3 (APD) for such proposals				6. If Indian, Allottee o	or tribe Name	
SUBMIT IN TRIPLIC	CATE – Other instructions of	n reverse side	77 27 27 27 27 27 27 27 27 27 27 27 27 2	7. Unit or CA/Agreem	ent, Name and/or No.	
Type of Well		13 CO -	A 544	Well Name and No).	
Oil Well X Gas Well Other				Thompson LS 2		
2. Name of Operator		A ROLL	TV 2005	9. PI Well No.		
BP America Production Company Attn: Mary Corley			A En	30-04	45-08918	
3a. Address 3b. Phone No. (include area code) 3b. Phone No. (include area code) 3b. Phone No. (include area code) 3c. Address 3b. Phone No. (include area code) 3c. Address Rlanco Mesaverde						
P.O. Box 3092 Houston, TX 77253 281-3		366 (44 91	1.3	Blanco	Mesaverde	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			- \t	Cl I. County or Parish, St	ate	
990' FSL & 990' FWL Sec 34 T30N R08W San Juan County, New Mexico					unty, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize Deepen		Productio	n (Start/Resume)	☐ Water shut-Off	
X Subsequent Report	☐ Alter Casing ☐ Fracture 7	Treat \square	Reclamati	ion	☐ Well Integrity	
Final Abandonment Notice	Casing Repair New Cons	struction \square	Recomple	te	Abandon	
	Change Plans Plug and	Abandon 🔲	Water Dis	sposal		
	☐ Injection ☐ Plug Back		Other	Lewis Shale	PayAdd & Frac	
04/05/2005 MIRUSU Blow down well. NDWH. NU BOP. TOH w/Prod TBG. TIH w/CSG Scraper to 4519'. TOH. TIH w/RBP & set @ 4300'. Test CSG to 2000#. Test Ok. RU & run CBL & TDT logs. RU & perf Lewis Shale w/1 JSPF, .420 inch diameter as follows: 3854, 3872, 3934, 3974, 4048, 4067, 4076, 4088, 4096, 4132, 4140, 4154, 4194, 4207, 4224, 4234, 4260, 4270, 4294. RU & frac w/228,712# 16/30 Brady Sand, 65 Quality foam & N2. RU & flow back well thru 3/4" choke for 24 hrs. TIH & C/O fill to RBP. Intermittenty flow back to C/O & flow back frac. TOH. TIH w/2 3/8" Production TBG & land @ 4237'. ND BOP. NUWH. 05/10/2005 RDMOSU Well returned to production. NOTE: RBP still down hole. Intent is to establish Lewis Shale production trend - produce Lewis Shale only for approximately 6 months then retrieve RBP and produce all Mesaverde sands together.						
14. I hereby certify that the foregoing is	s true and correct					
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Name (Printed/typed)	Mary Corley	Title		Senior Regulator	y Analyst	
Signature Manual	who we	Date		5/18/200	5	
PHIS SPACE FOR FEDERAL OR STATE OFFICE OF PEOUS PROVISION						
Approved by		Title		JUN-2-0 200		
		FAFIMINGTON FIELD OFFICE Office BY				
Title 18 U.S.C. Section 1001 and Title 43 United States any false, fictitious or frauc					partment or agency of the	