

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

5525 Highway 64 Farmington NM 87401

3b. Phone No. (include area code)

(505)599-3419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2434 FSL 120 FEL

UL: I, Sec: 15, T: 32N, R: 9W

5. Lease Serial No.

NMSF078687

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 32 FED 15 1A

9. API Well No.

30-045-32850

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/ Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Casing Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title

Regulatory Analyst

Signature

Date

06/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 22 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

END OF WELL SCHEMATIC

Well Name: San Juan 32 Fed 15 #1A
 API #: 30-045-32850
 Location: 2434' FSL & 120' FEL
Sec. 15 - T32N - R9W
San Juan County, NM
 Elevation: 6850' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747
 Spud: 4-Jun-05
 Spud Time: 5:00
 Release Drl Rig: 8-Jun-05
 Time Release Rig: 0:00
 Move In Cav Rig: _____
 Release Cav Rig: _____

9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: 4-Jun-05
☒ New
☐ Used

Size 9 5/8 in
 Set at 234 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE
 Csg Shoe 234 ft
 TD of 12-1/4" hole 240 ft

Notified BLM @ 8:00 hrs on 03-Jun-05
 Notified NMOCD @ 8:00 hrs on 03-Jun-05

Intermediate CasingDate set: 7-Jun-05
☒ New
☐ Used

Size 7 in 78 jts
 Set at 3343 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3297 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3343 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3348 ft
 Pup @ _____ ft
 Notified BLM @ 10:30 hrs on 06-Jun-05
 Notified NMOCD @ 10:30 hrs on 06-Jun-05

Production Liner

Date set: _____

☐ New
☐ Used

Size _____ in
 Nominal Wt. _____ ppf
 Grade _____ Connections: _____
 # Jnts: _____
 Hole Size _____ inches
 Underreamed 6-1/4" hole to 9.5" from 2996' to 3322'
 Top of Liner _____ ft
 PBDT _____ ft
 Bottom of Liner _____ ft set in 4 ft of fill on bottom

Surface CementDate cmt'd: 4-Jun-05

Lead : 150 sx Class G Cement
+ 2% BWOC S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 14:44 hrs w/ 491 psi
 Final Circ Press: 41 psi @ 1.3 bpm
 Returns during job: YES
 CMT Returns to surface: 9 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 8.50 hrs (plug bump to test csg)

Intermediate CementDate cmt'd: 7-Jun-05

Lead : 440 sx Class G Cement
+ 3% D079 Extender
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
2.61cuft/sx, 1148.4 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
+ 2% D020 Bentonite
+ 2% S001 Calcium Chloride
+ 5 lb/sx D024 Gilsomite
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.1% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: 133.5 bbls
 Bumped Plug at: did not bump plug
 Final Circ Press: 398 psi at 2 bpm
 Returns during job: YES
 CMT Returns to surface: 33 bbls
 Floats Held: X Yes ___ No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 9-June-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 224', 146', 103' & 59'. Total: 4
7" Intermediate	DISPLACED W/ 133.5 BBLs. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER CENTRALIZERS @ 3333', 3254', 3168', 3082', 2996', 2909', 210', 82' & 39'. Total: 9
	TURBOLIZERS @ 2308', 2265' & 2222'. Total: 3