

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Maralex Resources, Inc.

3a. Address
P.O. Box 338, Ignacio, CO 81137

3b. Phone No. (include area code)
970/56374000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL; 840' FWL
Section 24-T25N-R11W

5. Lease Serial No.
NM94826

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CA Pending

8. Well Name and No.
Trading Post 24 # 2

9. API Well No.
30-045-32940

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Set Production</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>Casing</u>
	☐ Convert to injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/4/05, ran 37 joints 5-1/2" 15.5#, J-55 LTC, new production casing. Land casing at 1490'. Pump 10 BBls of 10# 65/35 scavenger slurry and dye (30 sx). Pump 150 sacks 65/35 Pozmix cement with 6% gel, 5# gilsonite, 1/4# flocele, 1.88 ft3/sk, 12.40 ppg. Pump tail cement of 75 sacks Standard cement, 10% Halad 344, 5# gilsonite, 1/4# flocele, 1.25 ft3/sk, 15.2 ppg. Displaced with 34 BBls of water. Bump plug. Circulated 7 BBls cement to surface. Good returns throughout job.

2005 JUN 9 PM 2 39
RECEIVED
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carla S. Shaw

Title Production Technician

Signature *Carla S. Shaw*

Date 06/08/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 17 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

HALLIBURTON		JOB SUMMARY		SALES ORDER NUMBER 3753910	TICKET DATE June 4, 2005
REGION NORTH AMERICA	INMA / COUNTRY ROCKY MOUNTAIN	BDA / STATE NM	COUNTY SAN JUAN		
MBU ID / EMPL # 275055	H.E.S. EMPLOYEE NAME JOAQUIN MEZA	PSL DEPARTMENT ZONAL ISOLATION			
LOCATION FARMINGTON, NM	COMPANY MARALEX	CUSTOMER REP / PHONE JEREMY GOLOB #970-799-4278			
TICKET AMOUNT	WELL TYPE 02 GAS	APLUM #			
WELL LOCATION NAPI	DEPARTMENT ZONAL ISOLATION 10003	SAP BOMB NUMBER	JOB TYPE 5 1/2" LONGSTRING		
TRADING POST 24	Well No. #2	SEC /	TWP /	RNG	

H.E.S. UNIT #S/(R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10286381		10248037		10248068

Date	Called Out 6/4/05	On Location 6/4/05	Job Started 6/4/05	Job Completed 6/4/05
Time	1000	1300	1633	1714

Well Data							
Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Surface							
Intermediate							
Production	NEW	15.5	5 1/2"		0	1,490	
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
DV Tool							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/4/05	6.00	6/4/05	1.00	SEE JOB LOG
6/4/05		6/4/05		
Total	6.00	Total	1.00	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	Customer Request

Summary									
Circulating Breakdown	RIG	Displacement	HES PUMP	Preflush:	Gal - BBI	10	Type:	DYE	
Lost Returns	NO	Maximum		Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal		
Cmt Rtn#Bbl	7	Actual TOC	SURFACE	Excess /Return	Gal BBI		Calc. Disp Bbl		34
Average		Frac. Gradient		Calc. TOC:		SURFACE	Actual Disp.		34.0
Shut In: Instant		5 Min.	15 Min.	Treatment:	Gal - BBI		Disp:Bbl-Gal		34
				Cement Slurry	Gal - BBI				24
				Total Volume	Gal - BBI				68
Frac Ring #1		Frac Ring #2		Frac Ring #3			Frac Ring #4		

SIGNATURE